Quality	POWER GRID COMPANY OF BANGLADESH LTD.						POWER GRID COMPANY OF BANGLADESH LTD.					7
Management System	TITLE: LANDMARK EVENTS OF THE COMPANY					QUALI	TY FORMS					
Document No:	QF-MIS-01	Revision No:	00	Effective Date:	23.11.13	Page:	1 of	1				

POWER GRID COMPANY OF BANGLADESH LTD. LANDMARK EVENTS OF THE COMPANY

Reporting Month:

SI No	Name Of Events	Description Of Landmark	Time & Date
		·	

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w	DV.	w	

1. Manager, MIS, PGCB, Dhaka.

2. Office Copy.

GM-Trans1/Trans2/Sys. Opn/Project/ P&D/Finance/P&A/Comp.Secretary PGCB,Dhaka.

Date:....

Reviewed by (MR);

Quality Management	POWER GRID COMPANY OF BANGLADESH LTD.	
System	TITLE: KEY PERFORMANCE INDICATORS(TECHNICAL & FINANCIAL).	QUALITY FORMS
Document no	QF-MIS-02 REVISION NO: 0 EFFECTIVE DATE: 23.11.13	Page: 1 of 1

KEY PERFORMANCE INDICATORS(TECHNICAL & FINANCIAL)

Reporting Month:

Table	e-v1				(Last Inree Years)
Si No	Performance In	idicators			
1	Substation Equipment Av	vailability %			
2	Transmission Line Avail	ability %			
3	Transmission Loss %				
4	Wheeling Unit Billed(M)	KWh)	b		
5	Energy (MKWh) Transmi Distribution Agency	itted to			
6	Income Before Tax (Milli	ion Taka)			
7	Power Interruption due to trouble in	Total Nos of Interruption Total duration of			
	Transmission System	Interruption			
Table	e-02				
Sì	Performance	Current	Previous Month	 Cumulative	This Month Last year
No	Indicator	Month	Previous Month	Cumulative	This Would Last year
1	Substation Equipment Availability %				
2	Transmission Line Availability %				
_ 3	Transmission Loss %				<u> </u>
4	Wheeling Billed Unit				
5					
6	Income Before Tax				,
0	Energy (MKWh) Transmitted to				
7	Energy (MKWh)				
}	Energy (MKWh) Transmitted to Interruption Duration				

Legend: F- Force & S- schedule

Copy to:

(Kwhr)

10

12

13

1. Manager, MIS, PGCB, Dhaka.

Interruption Duration

Due to S/S Equipment

Interruption Number Due

to S/S Equipment Interrupted (MWh)

Interrupted (Ckt-Km hr)
Electricity Consumption

2. Office Copy.

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Date:....

Reviewed	by (MR)
/	3/25
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	/

Quality POWER GRID COMPANY OF BANGLADESH LTD.							\Box	
Management System	TITLE: SYSTEM OPERATION DATA.			QUALITY FORMS				
Document No:	QF-MIS-03	Revision No.: O Effective Date:23.1	1.13	Page:	1	of	1	

POWER GRID COMPANY OF BANGLADESH LTD. SYSTEM OPERATION DATA

Reporting Month:

No. Items	Sl	eporting Month :			T		This No.	4h T4	N.A. m. r	Till 4-
Items Value Date & Time Time Date & Time Time Date & Time Time Time Date & Time			Curren	t Month	Previou	ıs Month	This Month Last		Max ^m Till-to-	
Minimum Generation (MW) Maximum Evening Peak Generation (MW) Maximum Day Peak Generation (MW) Maximum Evening Peak Demand (MW) Estimated Maximum Evening Peak Demand (MW) Estimated Average Generation(MW) at Evening Peak Maximum Load Shed (MW) at Evening Peak Maximum Load Shed (MW) at Evening Peak Minimum Load Shed (MW) at Evening Peak Minimum Load Shed (MW) at Evening Peak Minimum Load Shed (MW) at Day Peak Nos Of Days Load Shed at Evening Peak Nos Of Days Load Shed Nos Peak Nos Of Days Load Shed Nos Peak Nos Of Days Load Shed Individual Peak N	140.	Items	Value	1	Value	1		Date &		Date
Maximum Evening Peak Generation (MW) Maximum Day Peak Generation (MW) Maximum Evening Peak Demand (MW) Estimated Average Generation(MW) at Evening Peak Peak Maximum Load Shed (MW) at Evening Peak Minimum Load Shed (MW) at Evening Peak Minimum Load Shed (MW) at Evening Peak Maximum Load Shed (MW) at Evening Peak Maximum Load Shed (MW) at Day Peak Maximum Load Shed (MW) at Day Peak Minimum Load Shed (MW) at Day Peak Minimum Load Shed (MW) at Day Peak Maximum Load Shed (MW) at Day Peak Minimum Load Shed (MW) at Day Peak Minimum Load Shed (MW) at Day Peak Minimum Load Shed (MW) at Day Peak Maximum Load Shed at Evening Peak Minimum Load Shed at Evening Peak Minimum Load Shed at Evening Peak Minimum Load Shed (MW) at Day Peak Minimum Load Shed (MW) at Day Peak Minimum Load Shed (MW) at Day Peak Maximum Load Shed (MW) at Day Peak Minimum Load Shed At Day Peak Minimum	01	Maximum Generation (MW)								
(MW) Maximum Day Peak Generation (MW) Maximum Evening Peak Demand (MW) Estimated Average Generation(MW) at Evening Peak Maximum Load Shed (MW) at Evening Peak Maximum Load Shed (MW) at Evening Peak Minimum Load Shed (MW) at Evening Peak Minimum Load Shed (MW) at Evening Peak Minimum Load Shed (MW) at Day Peak Nos Of Days Load Shed at Evening Peak Nos Of Days Load Shed at Evening Peak Toross Generation of BPDB (Mkwh) Station Use of BPDB (Mkwh) Net Generation of BPDB (Mkwh) Net Generation of PPP (MKwh) Net Generation of Rental Power Plant (MKwh) Palet (Mkwh) Energy Generated By Gas (MKWh) Energy Generated By F/O (MKwh) Energy Generated By F/O (MKWh) Energy Generated By Hydro (MKWh) Energy Generated By Goal (MKWh)	02									
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Net Generation of Rental Power Plant (MKWh) Total Net Generation (MKWh) (BPDB,IPP,& RPP) Energy Generated By Gas (MKWh) Energy Generated By Diesel (MKWh) Energy Generated By F/O (MKWh) Energy Generated By Hydro (MKWh) Energy Generated By Coal (MKWh)	16	Net Generation of BPDB (Mkwh)								
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(MKWh) 22 Energy Generated By F/O (MKWh) 23 Energy Generated By Hydro (MKWh) 24 Energy Generated By Coal (MKWh)	20							·		
22 Energy Generated By F/O (MKWh) 23 Energy Generated By Hydro (MKWh) 24 Energy Generated By Coal (MKWh)	21	Energy Generated By Diesel								
23 Energy Generated By Hydro (MKWh) 24 Energy Generated By Coal (MKWh)	22						 			
24 Energy Generated By Coal (MKWh)	23	Energy Generated By Hydro								
	24	Energy Generated By Coal			n					
	25									

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1.	Manager MIS	S. PGCB.Dhaka.

2. Office Copy.

Manager(EFD),LDC. PGCB,Dhaka

Reviewed by (MR):

Approved by (MR):

Quality	POWER GRID COMPANY OF BANGLADESH LTD.					
Management	TITLE: TRANSMISSION SYSTEM DATA	QUALITY FORMS				
System						
Document No:	QF-MIS-04 Revision No.: O Effective Date:23.11.13	Page: 1 of 1				

POWER GRID COMPANY OF BANGLADESH LTD. TRANSMISSION SYSTEM DATA

Reporting Month:

Transmission Line Information:

A) 230KV Transmission Line Length (Ckt km):
B) 132KV Transmission Line Length (Ckt km):
C) 66KV Transmission Line Length (Ckt km):

02. Grid Circle wise 230/132KV Sub-Station Information

	order wise 250/1521x V Sub Station Information									
Sl	Circle	PGC	В	PDB		DPDC				
No.	Name	Nos of	Capacity	Nos of	Capacity	Nos of	Capacity			
		Substation	(MVA)	Substation	(MVA)	Substation	(MVA)			
01	Chittagong									
02	Comilla									
03	Dhaka									
04	Khulna									
05	Bogra									
	Total									
Gı	Grand Total									
	(MVA)									

03. Grid Circle wise 132/33KV Sub-Station Information:

Sl	Circle	PG	PGCB		DB	DPDC,DES	CO & Others
No.	Name	Nos of	Capacity	Nos of	Capacity	Nos of	Capacity
1		Substation	(MVA)	Substation	(MVA)	Substation	(MVA)
01	Chittagong						
02	Comilla						
03	Dhaka						
04	Khulna					1	
05	Bogra						
	Total						
Gr	and Total						
	(MVA)						

04. Grid Circle wise Capacitor Bank Information:

SI No.	Circle Name	At 33k	(V	At 132KV		
		Capacity(MVAR)	No Of Units	Capacity(MVAR)	No Of Units	
01	Chittagong					
02	Comilla					
03	Dhaka					
04	Khulna					
05	Bogra					
	Total					

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Manager(Sys.PL),LDC. PGCB,Dhaka

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/ lype'	C. Rown.

Quality Management		POWER GRID COMPANY	OF BANGLADESH LTD.	QUALITY FORMS
System	TITLE: S	UB-STATION EQUIPMENT AND	TRANSMISSION LINE AVAILABILITY	QUALITY FORIVIS
Document no	QF-MIS-05	REVISION NO: O	EFFECTIVE DATE: 23.11.13	Page: 1 of 1

POWER GRID COMPANY OF BANGLADESH LTD.
SUB-STATION EQUIPMENT AND TRANSMISSION LINE AVAILABILITY

Reporting Month:

A: SUB-STATION EQUIPMENT AVAILABILITY

Sl No		Total S/S	TO userven	,	Types Of In	terruption	1	Fault (Fault Clear Time Within (Forced)		Availability
	Circle Name	Capacity (MVA)	Energy (MWb)	For	ced	Sche	duled	Upto	Upto 01	Above 01	%
	1	(2/2/12)		No	Time	No	Time	30Mins	Hours	Hours	
1	Dhaka										
2	Comilla										
3	Chittagong										
4	Khulna					 		T			
5	Bogra										
	Total						Ι	T			

B:TRANSMISSION LINE AVAILABILITY

SI No	Circle Name	Total Line Length	Total Unserved	Total Unserved Types Of In			nterruption		Fault Clear Time Within (Forced)			Availability
		(Ckt-Km)	Energy (MWh)	(Ckt-kmh)	For	ced	Sche	duled	Upto 30Mins	Upto 01 Hours	Above 01 % Hours	%
1		[į į	Nos	Time	Nos	Time	Joivins	110415	littuis	
1	Dhaka											
2	Comillah											
3	Chittagong											
4	Khulna											
	Bogra											
	Total											

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Approved by (MD)

July July

Quality Management	F			
System		QUALITY FORMS		
Document no	QF-MIS-06	REVISION NO:0	EFFECTIVE DATE: 23	3.11.13 Page: 1 of 1

POWER GRID COMPANY OF BANGLADESH LTD. TRANSMISSION LOSS

Reporting Month:

- A. Net Generation of PDB, IPP & RPP (Excluding Non Grid Generation) =
- B. Total Import for PGCB = Net Generation =
- B. Total Energy Export to different distribution Agency

Name of Distribution	Grid Ci	rcle wise Export (13	2/33KV X-former S	Secondary Energ	y Meter Reading)	Total				
agency	Dhaka	Chittagong	Comilla	Bogra	Khulna	Total				
PBS										
DPDC										
DESCO										
WZPDCO										
PDB										
Total Export										

Total Export = Σ Dhaka + Σ Chittagong + Σ Comilla + Σ Bogra + Σ Khulna Transmission Loss (%) = (Import - Export) / Import *100

Note: Data for net Generation collected from the monthly commercial operation report of BPDB.

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Cor		

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GM-Trans-1&2

PGCB,Dhaka

Date:

Reviewed by (MR)

Quality		POWER GRID	COMPANY OF BANGLADESH LTD.				
Management System		TITLE: ORGANIZATION WISE ENERGY TRANSMITTED					
Document no	QF-MIS-07	Page: 1 of 1					

Organization wise Energy transmitted

Reporting Month:

Sl. No	Organization Name	October,08 (kWh)	September,08 (kWh)	October,07 (kWh)	Cumulative For This Fiscal Year(kWh)	Cumulative For Previous Fiscal Year(kWh)
1	BPDB					
2	, DPDC					
3	DESCO					
4	PBS					
5	WZPDCL					
6	Total					

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GM-Trans-1&2 PGCB,Dhaka Date:

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Quality	POWER GRID COMPANY OF BANGLADESH LTD.						
Management	QUALITY FORMS						
System							
Document No:	QF-MIS-08	Revision No.: 0	Effective Date:23.11.13	Page:	1	of	1

POWER GRID COMPANY OF BANGLADESH LTD. **SUB-STATION MAXIMUM LOAD**

Reporting Month:

A. 230/132KV Sub-Station.

Grid Circle			Sub-Station Capacity (MVA)	Current Month		Previous Month			This Month Last Year			Max ^m Load Received Till-to-date			
	SI No	Sub-Station Name		Max ^m Load (MW)	Date	Time	Max ^m Load (MW)	Date	Time	Max ^m Load (MW)	Date	Time	Max ^m Load (MW)	Date	Time
		-													ļ
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GM-Trans-1&2, PGCB,Dhaka Date:

Reviewed by (MR)

Quality Management System	POWER	GRID COMPANY OF BANGLADESH LTD.	QUAL	ITV E	DMG	
		E: PROGRESS OF DEVELOPMENT PROJECT DIN ADP. (ADP PERIOD :20 20)	QUAL	111 5	ZKIVIŞ	
Document No:	QF-MIS-09	Revision No.: O Effective Date:23.14.13	Page:	1	of	1

PROGRESS OF DEVELOPMENT PROJECT INCLUDED IN ADP. (ADP PERIOD :20...... --- 20......)

Reporting Month:

Sl	-Project Name.	Estimated	Total Contract	Cumulative	ADP Allocation	Target in	Progress in	Progress in	CD VAT &	Cumulative	Remarks
No	-Approval Date.	Cost.	Value Awarded.	Progress in	in Current FY	Current FY Up	Reporting	Current	Fund	Progress Up	1
	Implementation	Total:	-FC (MUSD)	Last FY	Total:	to Reporting	Month	FY Up to	released in	to Reporting	
	Period.	-GOB	-LC(Million)	Total:	-GOB	Month.	Total:	Reporting	Current FY	Month	
		-PA		-GOB	-PA	Total:	-GOB	Month.	Up to	Total:	1
	1	}		-PA		-GOB	-PA	Total:	Reporting	-GOB	
		}		(% of total		-PA	(% of total	-GOB	Month.	-PA	
		1		work		(% of total	work	-PA	1	(% of total	
				physically)		work	Physically)	(% of	Total:	work	
						Physically)	1	total work	- CD VAT	Physically)	
								Physically)	(taka)		
01	02	03	04	05	06	07	08	09	10	11	12

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 Manager,MIS, PGCB,Dhaka.

3. Office Copy.

Deputy General Manager(PD)

PGCB, Dhaka.

Date:....

Reviewed by (MR):

	POWER	GRID COMPANY (OF BANGLADESH LTD.						
Quality Management	TITLE	: IMPLEMENTA	TION STATUS OF	OHALI	QUALITY FORMS				
System	DEVELOP	QUALI	1110						
- Cyclein]A)	OP PERIOD: 20.)						
Document No:	QF-MIS-10	Revision No.: O	Effective Date: 23.11.13	Page:	1	of	1		

IMPLEMENTATION STATUS OF DEVELOPMENT PROJECTS INCLUDED IN ADP. (ADP PERIOD :20...... --- 20......)

Reporting Month:

Name of the Project: Date of Approval

Project Cost

LC

FC

Total

(in lac taka)

BCR IRR

Original: Revised:

(in lac taka)

Original:

Financial:

Implementation Period

Revised:

Economic:

Original:

Si	Packages	-Donor Name	Contract Amount	-Contractor Name	Cumulative	Target for the	Progress in	Progress of	Cumulative	Remarks
No	Name	Funding *	-FC (million)	-Consultant Name	progress up to	Current FY	the Reporting	Current Year	progress up to	
	/Contracts	-FC (million)	-LC (million)	- Date of Contract	Last FY	-FC	Month	up to Reporting	Reporting	
		-Signing Date of		Awarded	-FC	-LC	-FC	Month	Month	
		Financing Contract		-Date of Completion	-LC	(% of total	-LC	-FC	-FC	
į			ļ	of Contract		work	(% of total	-LC	-LC	ļ
İ	'		1	-Expected	(% of total	Physically)	work	(% of total	(% of total	i
				Completion Date	work		Physically)	work	work	
					Physically)			Physically)	Physically)	
01	02	03	04	05	06	07	08	09	10	11
]

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- 2. Manager, MIS, PGCB, Dhaka.
- 3. Office Copy.

Deputy General Manager(PD) PGCB, Dhaka.

Date:....

Reviewed by (MR):

Quality Management System	TITLE:	R GRID COMPANY OF BANGLADESH LTD. PROGRESS OF DEVELOPMENT PROJECT NOT ED IN ADP. (ADP PERIOD :20 20)	QUALI	TY FO	ORMS	
Document No:	QF-MIS-11	Revision No.: O Effective Date:23.11.13	Page:	1	of	1

PROGRESS OF DEVELOPMENT PROJECT NOT INCLUDED IN ADP. (ADP PERIOD :20...... --- 20......)

Reporting Month:

Sl	-Project Name.	Estimated	Total Contract	Cumulative	Budget	Target in	Reporting	Progress in	CD VAT &	Cumulative	Remarks	1
No	-Approval Date.	Cost.	Value	Progress in Last	Allocation for	Current FY Up	Month	Current FY Up	Fund	Progress Up to		1
}	-Implementation	Total:	Awarded.	FY.	Current FY	to Reporting	Progress	to Reporting	released in	Reporting		
1	Period.	-FC(Lac	-FC(Lac	Total:	Total:	Month.	Total:	Month	Current FY	Month		1
{		Taka)	Taka)	-FC(Lac Taka)	-FC(Lac Taka)	Total:	-FC(Lac Taka)	Total:	Up to	Total:		1
1		-LC(Lac	-LC(Lac	-LC(Lac Taka)	-LC(Lac Taka)	-FC(Lac Taka)	-LC(Lac Taka)	-FC(Lac Taka)	Reporting	-FC(Lac Taka)		1
- {		Taka)	Taka)	(% of total		-LC(Lac Taka)	(% of total	-LC(Lac Taka)	Month.	-LC(Lac Taka)		1
j				work		(% of total	work	(% of total work	Total:	(% of total		1
		1	1	physically)		work	Physically)	Physically)	- CD VAT	work	}	
		}				Physically)			(taka)	Physically)		
01	02	03	04	05	06	07	08	09	10	11	12	1

Copy to:

- 1. GM(Project),PGCB,Dhaka.
- 2. Manager, MIS, PGCB, Dhaka.
- 3. Office Copy.

Deputy General	Manager(PD)
PGCB, Dhaka.	
Date	

Reviewed by (MR):

	POWER	GRID COMPANY OF B	ANGLADESH LTD.				
Quality Management	TITLE	QUALITY FORMS					
System	DEVELOP	QUALIT		/INITIO			
	ADP.	(ADP PERIOD: 20	20)				}
Document No:	QF-MIS-12	Revision No.: o Effe	ctive Date:23.1(1.13	Page:	1	of	1

IMPLEMENTATION STATUS OF DEVELOPMENT PROJECTS NOT INCLUDED IN ADP. (ADP PERIOD :20......)

Reporting Month:

Name of the Project:

(in lac taka)

Date of Approval

Project Cost

LC

FC Total

BCR

IRR

Original: Revised:

(in lac taka) Original:

Financial:

Implementation Period

Revised:

Economic:

Original:

Revised:

SI	Packages	Contract Amount	-Contractor Name	Cumulative	Target for the	Progress in the	Progress of Current Year	Cumulative	Remarks
No	Name /Contracts	-FC (Lac Taka) -LC (Lac Taka)	-Consultant Name - Date of Contract Awarded -Date of Completion of Contract -Expected Completion Date	progress up to Last FY -FC (Lac Taka) -LC (Lac Taka) (% of total work Physically)	Current FY -FC (Lac Taka) -LC (Lac Taka) (% of total work Physically)	Reporting Month -FC (Lac Taka) -LC (Lac Taka) (% of total work Physically)	up to Reporting Month -FC (Lac Taka) -LC (Lac Taka) (% of total work Physically)	progress up to Reporting Month -FC (Lac Taka) -LC (Lac Taka) (% of total work Physically)	
01	02	03	04	05	06	07	08	09	10

Copy to:

- 1. GM(Project),PGCB,Dhaka.
- 2. Manager, MIS, PGCB, Dhaka.

3. Office Copy.

Deputy General Manager(PD)

PGCB,Dhaka.

Date:....

Reviewed by (MR):

Quality	POWE	R GRID COMPANY	OF BANGLADESH LTD.						
Management System		TITLE: AUDIT IN	FORMATION.	QUAL	ITY FO	ORMS			
Document No:	QF-MIS-13	Revision No.: O	Effective Date:23.13.13	Page:	1	of	1		

POWER GRID COMPANY OF BANGLADESH LTD. AUDIT INFORMATION

Reporting Month:

A: Government Audit (FAPAD)

	To our material (1 (1 (1 ft))												
SL .N	Type Of Audit	Audited Period	Opening Balance Of Audit Observations		Current Month Audit Observations		Audit Observations Recommended for Disposal		Current Month Disposals		Pending Audit Observations		Remarks
	L !		Number	Taka	Number	Taka	Number	Taka	Number	Taka	Number	Taka	
01	Part-A	PGCB											
02	Part-B	Do											
03	Combined A&B	Do											
04	Total												

B: Government Audit (Works Audit)

SL No.	Type Of Audit	Audited Period	Opening Balance Of Audit Observations			Observations led for Disposal.	Receipt of Disp	osal Order	Pending Audit	Observations.	Remarks.
NO.			Number	Taka	Number	Taka	Number	Taka	Number	Taka	
01	Advance	From PDB									
02	General	Do									
	Total *										

C: Annual Report:

SL No.	Name Of The Office.	Audited Period	Para No.	Title Of Audit Observations	Reported Taka(Lakh)	Year Of Audit Reported	Pending Audit Observation	Remarks.
01	PDB	From PDB		Miscellaneous				
02	PGCB-Project	Do		Financial Irregularity				
	Total							

D. Internal Audit:

20 11110111	MI I LUWILL										
SL No	Name Of The	Audited		alance Of Audit ervations		Ionth Audit vations	Current Month	1-Audit Disposals	Pending Audit	Observations	Remarks
No	Office.	Period	Number	Taka	Number	Taka	Number	Taka	Number	Taka	
01	As per Annexure	As per Annexure									
02	741110/14/0	Timentare								 	
Total											

Copy to:

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- 2. Director, Finance/O&M/P&D, PGCB, Dhaka.
- 3. Manager, MIS, PGCB, Dhaka.
- 4. Office Copy.

Reviewed by (MR)

Deputy General Manager Audit, PGCB,Dhaka. Date:.....

(MD) Approxed by

Quality Management System	POV	VER GRID COMP	ANY OF BANGLADESH	LTD.	QUALITY FORMS
		TITLE: INC	OME STATEMENT.		QUALITI FORIVISI
Document no	QF-MIS-14	REVISION NO:	EFFECTIVE DATE: 23.	11-13	Page: 1 of 1

POWER GRID COMPANY OF BANGLADESH LTD. INCOME STATEMENT

Reporting Month:

A. Income Statement						
Operating Revenue	Current Month	Previous Month	This Month Last Year	Cumulative For	Previous FY	
, ,				FY 2008 - 2009	2007 – 2008	
Sales Operating Revenue						
Other Operating Revenue				<u> </u>	<u> </u>	
Total Operating Revenue	<u> </u>	1	l		<u> </u>	
Operating Expenses	Current Month	Previous Month	This Month Last Year	Cumulative For	Previous FY	
]		<u> </u>	FY 2008 - 2009	2007 - 2008	
O & M Expenses						
Administrative Expenses						
Depreciation Cost						
Total Operating Expenses		L	I	I	I	
Total Operating Income	Current Month	Previous Month	This Month Last Year	Cumulative For	Previous FY	
]	1	FY 2008 - 2009	2007 – 2008	
	Revenue-Expenses	Revenue-Expenses	Revenue-Expenses	Revenue-Expenses	Revenue-Expenses	
L						
Financial Charges:	Current Month	Previous Month	This Month Last Year	Cumulative For	Previous FY	
		1		FY 2008 - 2009	2007 - 2008	
Interest & Other Financial Exp.						
Total Financial Expenses.						
Net Income Before Tax	Current Month	Previous Month	This Month Last Year	Cumulative For	Previous FY	
		1	<u> </u>	FY 2008 - 2009	2007 – 2008	
	Operating Income -	Operating Income -	Operating Income -	Operating Income -	Operating Income	
	Financial Expenses.	Financial Expenses.	Financial Expenses.	Financial Expenses.	Financial Expenses	
		 	 	 		

Copy to:

1.MD,PGCB,Dhaka,

2.Director,Finance/O&M/P&D

3.GM,Finance,PGCB,Dhaka

4.Manager,MIS,PGCB,Dhaka

5.Office Copy

Deputy General Manager

Finance PGCB, Dhaka Date:.....

Reviewed by (MR)

Quality		POWER GRID COMPANY OF BANGLADESH LTD.									
Management System	TIT	TITLE: WHEELING CHARGE & RECEIVABLE ACCOUNTS STATEMENT.									
Document no	QF-MIS-15	F-MIS-15 REVISION NO: 0 EFFECTIVE DATE: 23.11.13									

POWER GRID COMPANY OF BANGLADESH LTD. wheeling charge & Receivable Accounts Statement

Reporting Month: Taka In Million.

A.Wheeling Charge Statement

Organization	Current Month	Previous Month	This Month Last Year	Cumulative Upto Reporting Month	Previous FY-2006-07	Remarks
BPDB						
DPDCL						
DESCO						
PBS						
WZPDCL						
Total						

B. Receivable Accounts Statement:

Taka in Million

Di Iteeti, uni		STORT THE T				
Organization	Current	Previous	Current	Receivable on	Receivable In	Remarks
	Month	Month	Month	Reporting Month	Equivalent Month's	
	Bill	Receivable	Collection		Bill.	
BPDB						
DPDCL						
DESCO						
RPCL						
PBS						
WZPDCL						
Total						

Copy to:

1.MD,PGCB,Dhaka,

2.Director,Finance/O&M/P&D

3.GM,Finance,PGCB,Dhaka

4.Manager, MIS, PGCB, Dhaka

5.Office Copy

Deputy General Manager

Finance PGCB,Dhaka Date:.....

Approved by (MD)

Reviewed by (MR)

As harfyers

Quality		POWER GRID COMPANY OF BANGLADESH LTD.										
Management System	TITLE	TITLE: WHEELING CHARGE & OTHER INCOME STATEMENT.										
Document no	QF-MIS-16	QF-MIS-16 REVISION NO: O EFFECTIVE DATE: 23.13-13										

WHEELING CHARGE & OTHERS INCOME STATEMENT

	Reporting Mor	ıth:Jun	e'08												
SI No	Item	Target &							Month						Cumulative
31 110	nem	Achieve	July,07	Aug,07	Sep,07	Oct,07	Nov,07	Dec,07	Janu,08	Feb,08	Mar,08	Apr,08	May,08	Jun,08	
,	Energy Billed (taka) FY-	Target										}			
	2007to2008	Achieve													
2	Lease Rental of OPGW	Target													
	FY(07-08)	Achieve													
3	Cumulative (Billed)	Target													
		Achieve													
4	Cumulative (Lease)	Target							,						
	Cumulative (Ecuse)	Achieve													
5	Total	Target											 		
		Achieve	L		l	L	l	<u> </u>	L	L		L	·	نــــا	
Sl No	Item	Target &							Month						Cumulative
31 140	nen	Achieve	July,07	Aug,07	Sep,07	Oct,07	Nov,07	Dec,07	Janu,08	Feb,08	Маг,08	Apr,08	May,08	Jun,08	
		Target			ļ —		1		ī			[

SI No	Item	Target &							Month						Cumulative
017.0		Achieve	July,07	Aug,07	Sep,07	Oct,07	Nov,07	Dec,07	Janu,08	Feb,08	Маг,08	Apr,08	May,08	Jun,08	
	BPDB	Target													
		Achieve											Ļ	L	
, ,	DPDCL	Target			<u> </u>	L			<u> </u>				<u> </u>	L	
	DIBCE	Achieve			<u> </u>		L					<u> </u>			
	DESCO	Target													
لئا	DESCO	Achieve													
	REB/PBS	Target											<u> </u>	<u> </u>	
"	KEB/I B3	Achieve													
	WZPDCL	Target						<u> </u>							
1 '	WZFDCL	Achieve													
	Cumulative	Target													
ů	Cumulative	Achieve													

Copy to:

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2.Director,Finance/O&M/P&D

3.GM, Finance, PGCB, Dhaka

4.Manager, MIS, PGCB, Dhaka

5.Office Copy

Reviewed by (MR)

Approved by (MD)

Deputy General Manager Finance PGCB, Dhaka Date:.....

Quality	POWER	GRID COMPANY OF BANGLADESH LTD.		*	7				
Management System		TITLE: PERSONNEL INFORMATION	QUAL	QUALITY FORMS					
Document No:	QF-MIS-17	Revision No.: 0 Effective Date:23.14.13	Page:	1 of	1				

PO WER GRID COMPANY OF BANGLADESH LTD. PERSONNEL INFORMATION

Reporting Month:

Serial No.	Category Of Employee	Group	No. of Sanctioned Post	No. of Persons On Service (Beginning of Month).	Retirement/ Died	Resigned .	Dismissed / Removed.	Newly Joined.	Total
01	General Manager	Technical							
01	General Manager	Non. Technical							
02	DGM & Manager	Technical							
		Non. Technical							
03	DM & AM	Technical							
	DIVI & AIVI	Non. Technical							
04	JAM	Technical							
	JAW	Non. Technical							
05	Senior Staff	Technical							
Uü	(Assistant/ PS & Equivalent)	Non. Technical							
06	Junior Staff(Others)	Technical							
	ournor otan(Others)	Non. Technical				· — — — — — — — — — — — — — — — — — — —			
07	Total								

Copy to:

- 1. MD,PGCB,Dhaka.
- 2. Director, Finance/O&M/P&D, PGCB, Dhaka.
- 3. Manager, MIS, PGCB, Dhaka.
- 4. Office Copy.

General Manager P & A, PGCB, Dhaka. Date:.....

Reviewed by (MR)

Quality	POWER GF	RID COMPANY OF BANGLA	DESH LTD.						
Management System	TITL	TITLE: TRAINING (LOCAL/ FOREIGN)							
Document no	QF-MIS-18	QF-MIS-18 REVISION NO: 0 23 · II · 13							

POWER GRID COMPANY OF BANGLADESH LTD. TRAINING (LOCAL/ FOREIGN)

Reporting Month:

gory Of ployee al Manager Manager	Tech./ Non Tech. Mandays Tech. Mandays Non Tech. Mandays Tech. Mandays	H/O	Dhaka	Comilla	Ctg.	Bogra	Khulna	H/O	Dhaka	Comilla	Ctg	Bogra	Khulna	Man days	Cum. Man Days
Manager Manager	Non Tech. Mandays Tech. Mandays					— <u> </u>						I	1		
Manager	Tech. Mandays		<u> </u>			l			1						
-		_													
		ı													+
	Non Tech. Mandays														
M	Tech. Mandays														†
	Non Tech. Mandays	\top								1					
	Tech. Mandays														
•	Non Tech. Mandays										<u> </u>				
enior	Tech. Mandays														
Assistant Equivalent)	Non Tech. Mandays														
thers)	Tech. Mandays														
	Non Tech. Mandays														
A = c	nior ssistant quivalent)	Non Tech. Mandays rnior assistant quivalent) Tech. Mandays Tech. Mandays	Non Tech. Mandays Tech. Mandays Non Tech. Mandays Non Tech. Mandays Tech. Mandays Tech. Mandays	Non Tech. Mandays Tech. Mandays Non Tech. Mandays Non Tech. Mandays Tech. Mandays Tech. Mandays	Non Tech. Mandays Tech. Mandays Non Tech. Mandays Non Tech. Mandays Tech. Mandays Tech. Mandays	Non Tech. Mandays Tech. Mandays Non Tech. Mandays Non Tech. Mandays Tech. Mandays Tech. Mandays	Non Tech. Mandays Tech. Mandays Non Tech. Mandays Non Tech. Mandays Tech. Mandays Tech. Mandays	Non Tech. Mandays Tech. Mandays Non Tech. Mandays Non Tech. Mandays Tech. Mandays Tech. Mandays	Non Tech. Mandays Prior Tech. Mandays Inior Issistant quivalent) Tech. Mandays Tech. Mandays Tech. Mandays	Non Tech. Mandays Prior Tech. Mandays Non Tech. Mandays Non Tech. Mandays Tech. Mandays Tech. Mandays	Non Tech. Mandays Prior Tech. Mandays Non Tech. Mandays Non Tech. Mandays Tech. Mandays Tech. Mandays	Non Tech. Mandays Tech. Mandays Non Tech. Mandays Non Tech. Mandays Tech. Mandays Tech. Mandays	Non Tech. Mandays Tech. Mandays Non Tech. Mandays Non Tech. Mandays Tech. Mandays Tech. Mandays	Non Tech. Mandays Tech. Mandays Non Tech. Mandays Non Tech. Mandays Tech. Mandays Tech. Mandays	Non Tech. Mandays Tech. Mandays Non Tech. Mandays Non Tech. Mandays Tech. Mandays Tech. Mandays

Reviewed by (MR)

Quality	POWER	OF BANGLADESH LTD.				
Management	TITLE: RET	QUALITY FORMS				
System						
Document No:	QF-MIS-19	Revision No.: O	Page:	1	of	1

POWER GRID COMPANY OF BANGLADESH LTD. RETIREMENT BENEFITS AND DEPARTMENTAL CASES

Reporting Month: (A) RETIREMENT BENEFITS

Serial No.	Group	No. of Persons whose benefits are pending.	No. of Persons retired+ Died + Removed+ Resigned this Month.	No. Of Persons Whose Gratuity +CPF+Leave encashment + Settlement Paid.	No. Of Cases Pending.	No. Of Cases More Than (2 Months Old) (Gr.+ CPF + Leave encashment)	No. Of Group Insurance Cases Pending.	No. of Group Insurance Cases (4 months old)
01	General Manager							
02	DGM & Manager							
03	DM & AM							
04	JAM							
05	Senior Staff (Assistant/PS & Equivalent)							:
06	Junior Staff(Others)							
07	Total *							

(B) DEPARTMENTAL CASES

Serial No.	Group	No. of Total Case (Beginning of Month)	No. of Cases Disposed	No. of New Cases	Total No. of Cases	No. of Cases (3 Months Old)	No. of Cases (6 Months Old)
01	General Manager						
02	DGM & Manager						
03	DM & AM						
04	JAM						
05	Senior Staff (Assistant/PS & Equivalent)						
06	Junior Staff (Others)						
07	Total						

Copy to:

- 1. MD,PGCB,Dhaka.
- 2. Director, Finance/O&M/P&D, PGCB, Dhaka.
- 3. Manager, MIS, PGCB, Dhaka.
- 4. Office Copy.

Reviewed by (MR)

General Manager P & A, PGCB, Dhaka. Date:.....

Quality	POWE	R GRID COMPANY	OF BANGLADESH LTD.					
Management System		TITLE: CO	URT CASES	QUAL	ITY FOR	MS		
Document No:	QF-MIS-20	Revision No.: a	Effective Date:23.11.13	Page:	1 (of	1	

COURT CASES

Reporting Month:

SI No.	Group	No of Total Case (Beginning of Month)	No. of Cases Disposed	No. of new Cases	Total no. of Cases	No. of Cases (3 Months Old)	No. of Cases (6 Months Old)
01	ROW						
02	Land						
03	Arbitration						
04	Administration						
05	Total						

Copy to:

- 1. MD,PGCB,Dhaka.
- 2. Director, Finance/O&M/P&D, PGCB, Dhaka.
- 3. Manager, MIS, PGCB, Dhaka.
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General Manager P & A, PGCB,Dhaka. Date:.....

Reviewed by (MR):

Quality	POWER	R GRID COMP	ANY	OF BANGLADE	SH LTD.				
Management System TITLE: SHAREHOLDERS & OTHERS						QUAL	ITY I	FORM	S
Document No:	QF-MIS-21	Revision No.:	Page:	1	of	1			

POWER GRID COMPANY OF BANGLADESH LTD. SHAREHOLDERS & OTHERS.

	g Month :	a Caarle (III al		Valor Varras Data	. \			
Α.	Closing Price	e Graph (High	lest & Lowest	Value Verses Date	·)			
В.	Total Trades	s Graph (Trade	Verses Date)					
Date	LTP	High	Low	Close Price	YCP	Change	Trade	Va

Date	LTP_	High	Low	Close Price	YCP	Change	Trade	Valume
<u></u>							-	
					-		-	
						-		

Share Transaction Summary:

Sl No	Description	Price / No	Date
1	Month's Opening Price		
2	Month's Closing Price		
3	Total Trading Day in a Month		
4	Highest Traded Price		
5	Lowest Traded Price		
6	Highest trade in one day		
7	Highest Volume of Share traded in one day		
8	Monthly Total Trade by Volume		
9	Monthly Total Trade		

LTP - Last Trade Price. YCP- Yesterday Close Price.

Company Secretary PGCB, Dhaka. Date:

Copy to:

MD, PGCB, Dhaka.
 Manager, MIS, PGCB, Dhaka.

3. Office Copy.

Approved by (MD):

Reviewed by (MR):

O. of the Monday		POWER GRID COMPANY OF BANGLADESH LTD.	VY OF BA	NGLADESH LTD.			QÜ	UALITY	
Quality Management System		TITLE: Overloaded Transformer	aded Tra	ansformer			Ϋ́	Forms	2
			**		127770	0	,	J'u	
Document No.	QF-MIS-22	Revision No.:	00	Effective Date:	01/11/15	rage.	_	5	-

ওভারলোডেড ট্রান্সফর্মার সংক্রান্ত তথ্য বিবরণী

ग्रह्मर्		
বিগত মাসে ওভারলোডেড	ট্রান্সফর্মারের শতকরা হার	
বিবেচ্য মাসে গুভারলোডেড	ট্রাপফর্মারের শতকরা হার	
ওভারলোডেড ট্রান্সফর্মারের সংখ্যা	বিবেচ্য মাস	
ওভারলোডেড ট্রা	বিগত মাস	P
মোট স্থাপিত ট্রান্সফর্মার	ক্ষমতা (এমভিএ)	
	ট্রोत्रकर्गात्रत সংখ্যা	
দণ্ডরের নাম		

21 an 11. 20 15

Approved by : Managing Director

Reviewed by: Chief Engineer (P&D)

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