### Power Grid Company of Bangladesh Limited

In compliance with the Notification No. SEC/CMRRCD/2008-183/Admin/03-34 Dated September 27, 2009 of the Securities and Exchange Commission, we are pleased to publish the First Quarter (Q1) Unaudited Financial Statements ended 30th September, 2021 of the Company as below:

First Quarter (Q1) Unaudited Financial Statements ended 30th September, 2021

## Statement of Financial Position (Un-audited) as at 30 September 2021

	Notes	September 2021	June 2021
		BDT	BDT
ASSETS			
Non-Current Assets			
Property, plant and equipment	01	146,083,938,578	136,689,953,914
Capital work-in-progress	02	157,940,085,158	164,427,566,284
		304,024,023,736	301,117,520,198
Current assets			
Investment in FDR	. 03	3,740,000,000	4,820,000,000
Inventories	04	3,197,232,257	2,728,484,768
Accounts and other receivables	05	9,090,453,270	8,119,362,842
Advances, deposits and prepayments	06	33,874,811,243	33,460,287,580
Cash and cash equivalents	07	13,625,555,198	9,557,809,169
		63,528,051,968	58,685,944,359
TOTAL ASSETS		367,552,075,704	359,803,464,557
EQUITY AND LIABILITIES			
Equity			
Share capital	08	7,127,269,910	7,127,269,910
Deposit for shares	09	74,450,171,749	71,805,544,491
Retained earnings		8,371,672,759	7,071,608,176
		89,949,114,418	86,004,422,577
Non-current liabilities			
Term loan-interest bearing	10	247,221,221,925	242,788,115,915
Grant from SIDA, KFW & ADB	11	2,060,684,584	2,060,684,584
Deferred liability-gratuity	12	2,215,396,341	2,894,452,631
Deferred tax liabilities	13	8,048,175,985	7,643,123,842
		259,545,478,835	255,386,376,972
Current liabilities			
Term loan-interest bearing	10	2,033,001,510	2,033,001,510
Interest Payable	14	862,046,729	862,046,729
Liabilities for expenses	15	1,291,408,774	1,409,135,366
Liabilities for other finance	16	11,621,981,417	12,015,504,492
Provision for taxation	17	2,249,044,021	2,092,976,911
		18,057,482,451	18,412,665,008
Total liabilities		277,602,961,286	273,799,041,980
TOTAL EQUITY AND LIABILITIES		367,552,075,704	359,803,464,557

The accounting explanatory notes 1 to 26 form an integral part of these Financial Statements

Company Secretary

Executive Director(F)

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Managing Director

Page 1

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Power Grid Company of Bangladesh Limited Statement of Comprehensive Income (Un-audited) for the period of July to September 30, 2021

	Notes	July to Sept. 30, 2021 BDT	July to Sept. 30, 2020 BDT
			(Restated)
Revenue	18	6,425,324,764	5,974,405,461
Transmission expenses (Restated)	19	(2,756,008,408)	(2,676,553,627)
Gross profit		3,669,316,356	3,297,851,834
Administrative expenses (Restated)	20	(177,697,270)	(176,851,286)
Results from operating activities		3,491,619,086	3,121,000,548
Finance income	21	58,569,644	23,517,279
Other income	22	15,629,614	57,283,261
Finance expenses (Restated)	23	(1,611,575,316)	(1,676,918,190)
Profit before contribution to WPPF		1,954,243,028	1,524,882,898
Contribution to WPPF		(93,059,192)	(102,155,374)
Profit before income tax		1,861,183,836	1,422,727,524
Income tax	24	(561,119,253)	(529,489,439)
Current Tax		(156,067,110)	(171,703,985)
Deferred Tax (Restated)		(405,052,144)	(357,785,454)
Profit after tax carried forward (Restated)		1,300,064,583	893,238,085
Basic Earnings Per Share (Restated)	25	1.82	1.25

The accounting explanatory notes 1 to 26 form an integral part of these Financial Statements

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Company Secretary

Executive Director(F)

Director

Managing Director

Chairman



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Power Grid Company of Bangladesh Limited Statement of changes in equity (Un-audited) For the Period of July to September 30, 2021

	Share capital BDT	Deposit for shares BDT	Retained <u>earnings</u> BDT	<u>Total</u> BDT
Balance as at 01 July 2021	7,127,269,910	71,805,544,491	7,071,608,176	86,004,422,577
Profit for the Period	-	-	1,300,064,583	1,300,064,583
Net investment received during the Period		2,644,627,258	-	2,644,627,258
Balance as at 30 September 2021	7,127,269,910	74,450,171,749	8,371,672,759	89,949,114,418

Statement of changes in equity (Un-audited) For the Period of July to September 30, 2020

	Share capital BDT	Deposit for shares BDT	Retained <u>earnings</u> <u>BDT</u>	<u>Total</u> <u>BDT</u>
Balance as at 01 July 2020 (Restated)	7,127,269,910	58,858,845,659	5,118,382,271	71,104,497,840
Profit for the Period (Restated)	· -	-	893,238,085	893,238,085
Net investment received during the Period		1,290,331,248		1,290,331,248
Balance as at 30 September 2020 (Restated)	7,127,269,910	60,149,176,907	6,011,620,357	73,288,067,173

Company Secretary

Executive Director(F)

Managing Director

Wan Vieno

Director Chairman

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## Power Grid Company of Bangladesh Limited

# Statement of cash flows (Un-audited) For the Period from July to September 30, 2021

	July to Sept 30, 2021	July to Sept 30, 2020
	BDT	BDT
A. Cash flows from operating activities		
Cash receipts from customers (Note 26.1.1)	5,445,452,349	4,210,336,965
Cash paid to suppliers, contractors, employees (Note 26.1.2)	(3,523,402,478)	(2,094,003,053)
Cash generated from operating activities	1,922,049,871	2,116,333,912
Others Income	12,099,269	57,283,261
Interest paid	(5,402,429)	(81,650,910)
Net cash from operating activities (Note 26.1)	1,928,746,711	2,091,966,263
B. Cash flows from investing activities		
Interest received	70,881,975	34,295,148
Addition to property, plant and equipments and capital work-in-progress	(4,454,834,567)	(7,846,583,436)
Investment in fixed deposit	1,080,000,000	(990,000,000)
Net cash used in investing activities	(3,303,952,592)	(8,802,288,288)
C. Cash flows from financing activities		
Share capital and deposit for share	2,644,627,258	1,290,331,248
Long term loan	2,826,933,122	6,254,446,557
Dividend paid	(28,608,470)	(22,033)
Net cash from financing activities	5,442,951,910	7,544,755,772
D. Net increase in cash and cash equivalents (A+B+C)	4,067,746,029	834,433,747
E. Opening cash and cash equivalents	9,557,809,169	14,361,932,660
F. Closing cash and cash equivalents (D+E)	13,625,555,198	15,196,366,407

Company Secretary

Executive Director (F)

tor Chairman

Managing Director



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#### 1 Property, plant and equipment

1 1 Toperty, plant and equipment											Figures in Taka
		Cost					Depreciat	ion		Written down value	
Particulars	Balance as at 01 July 2021	Addition during the period	al) / Adjustm ent for the period	Balance as at 30 September 2021	Rate %	Balance as at 01 July 2021	Restated Balance as at 01 July 2021	Charged for the period	Balance as at 30 Sept. 2021	As at 30 Sept. 2021	As at 30 June 2021
Land and land development	12,859,745,025	159,408,041	-	13,019,153,066		-	<del>.</del>	~		13,019,153,066	12,859,745,025
Building	817,191,379	-		817,191,379	5	200,713,712	200,713,712	10,191,169	210,904,881	606,286,498	616,477,667
Plant and machinery (substation and transmission line)	206,482,558,796	10,873,733,122	-	217,356,291,917	3.5	84,028,688,338	84,028,688,338	1,591,581,089	85,620,269,427	131,736,022,491	122,453,870,456
Motor vehicle	1,236,398,073	-		1,236,398,073	20	1,037,882,864	1,037,882,864	23,813,112	1,061,695,976	174,702,097	198,515,209
Office equipment	768,447,525	4,919,181	-	773,366,706	10	313,973,796	313,973,796	17,609,802	331,583,598	441,783,108	454,473,730
Computer & Accessories	105,488,775	3,335,124	-	108,823,899	10	52,124,177	52,124,177	2,338,015	54,462,192	54,361,706	53,364,597
Signboard	56,411,853		-	56,411,853	25	56,411,853	56,411,853		56,411,853	-	-
Furniture and fixture	119,163,812	313,760		119,477,572	10	65,656,582	65,656,582	2,191,379	67,847,961	51,629,611	53,507,230
Total	222,445,405,237	11,041,709,228	-	233,487,114,465		85,755,451,322	85,755,451,322	1,647,724,565	87,403,175,887	146,083,938,578	136,689,953,914

Depreciation allocated to:	July to September 2021	July to September 2020
Transmission expenses (Note 19)	1,641,463,212	1,530,516,647
Administrative expenses (Note 20)	6,261,353	5,838,149
	1,647,724,565	1,536,354,796

Capital work-in-progress         Interview of 1 July         164 427,566,284         110,407,134,876         Add         Add 122,686         5,828,138,886         6,228,138,886         7,228,208,208         7,228         7,228         7,288		30.09.2021 BDT	30.06.2021 BDT
Balance         14.427.566.24         110.407.134.878         86.283.135.89         86.283.28         86.283.135.89         86.283.135.80         86.283.135.80         86.283.135.80         86.283.135.80         86.283.135.80         86.283.135.80         86.283.135.80         86.283.20         86.283.20         86.283.20         86.283.20         86.283.20         86.283.20         86.283.20         86.227.41         86.283.20         86.227.41         86.227.20         86.227.41         86.227.20         86.227.41         86.227.20         87.872.20         76.788.22         76.788.22         76.788.22         76.788.22         76.788.22         76.788.22         76.788.22         76.788.22         76.288.22         76.788.22         77.733.80         86.224.135.80         86.224.135.80         86.224.135.80         86.224.135.80         86.224.135.80 <th< th=""><th>Capital work-in-progress</th><th></th><th></th></th<>	Capital work-in-progress		
Add	Balance as at 1 July	164,427,566,284	110,407,134,876
Project-Wise break-up:	Add: Cost incurred during the year		
Project-wise break-up:   Expansion & Strengthening of Power System Network under Chottogram Area Proj   18,526,139   15,250,835     Baraputuris Bogun-Kalaikori 400 KV TL Project   29,217,227   23,207,419     Dhaka and Western Zone Transmission Grid Expansion Project (DWZTGE)   87,572,252   76,788,227   76,788,227   76,788,227   76,778,263   292,027,839   291,433,945     Baskhall LLO to Matarhari-Madunaghat 400 KV TL Project   1,674,578,632   292,027,839   291,433,945     Baskhall LLO to Matarhari-Madunaghat 400 KV TLP   1,713,680,771,133,680   77,133,680	Less: Adjustment/transfer to assets	(10,871,603,815)	(2,272,704,477)
Expainsion & Strengthening of Power System Network under Chottogram Area Proj.         18,528,139         15,250,835           Baraputuria-Bogura-Kaliakoir 400 KV TL Project         29,217,227         22,207,419           Dhaka and Western Zone Transmission Grid Expansion Project (DWZTGE)         87,572,252         76,788,227           Rahapur (Chapianawabiping)-Monakosa 400 kV TL Project         1,874,710,704         1,971,738,032           Project-1 (102088)         290,207,839         291,433,945           Saskhali LLD to Matarbari-Madunaghat 400kV TLP         1,016,958,854         1,000,081,049           GMD Dhaka-Morth West WP         49,357,500         77,133,880         77,133,880           Deposit Work at Payra Gopalgory 400 kV with BCPCL Project         958,237,386         498,512,180           Sc.Project 2 (102100)         3,552,277         10,201,180           33 kV Switching Station at Agrabad & Rampur, Cq.         86,241,805         86,241,805           Replacement of Astrogani 12 kv old AIS Substation by 132 kV New GIS Substat         150,016,874         116,796,101,673           132 kV Annura Substation & Associated TLP         819,230,496         819,230,496         819,230,496           Baye Extension at Tongi and Rampura SS Construction Project         167,847,448         178,747,410           Bahalamapur Folk Dahamapur-Tichal 204 400kv Tup         1,206,859,896         1,30	Balance	157,940,085,158	164,427,566,284
Expainsion & Strengthening of Power System Network under Chottogram Area Proj.         18,528,139         15,250,835           Baraputuria-Bogura-Kaliakoir 400 KV TL Project         29,217,227         22,207,419           Dhaka and Western Zone Transmission Grid Expansion Project (DWZTGE)         87,572,252         76,788,227           Rahapur (Chapianawabiping)-Monakosa 400 kV TL Project         1,874,710,704         1,971,738,032           Project-1 (102088)         290,207,839         291,433,945           Saskhali LLD to Matarbari-Madunaghat 400kV TLP         1,016,958,854         1,000,081,049           GMD Dhaka-Morth West WP         49,357,500         77,133,880         77,133,880           Deposit Work at Payra Gopalgory 400 kV with BCPCL Project         958,237,386         498,512,180           Sc.Project 2 (102100)         3,552,277         10,201,180           33 kV Switching Station at Agrabad & Rampur, Cq.         86,241,805         86,241,805           Replacement of Astrogani 12 kv old AIS Substation by 132 kV New GIS Substat         150,016,874         116,796,101,673           132 kV Annura Substation & Associated TLP         819,230,496         819,230,496         819,230,496           Baye Extension at Tongi and Rampura SS Construction Project         167,847,448         178,747,410           Bahalamapur Folk Dahamapur-Tichal 204 400kv Tup         1,206,859,896         1,30	Decinet wine breek up:		
Dahaba and Western Zone Transmission Grid Expansion Project (DWZTGE)         87,772,252         76,788,227           Rahanpur (Chapianiwabiping)-Monakosa 400 kV TL Project         1,874,710,704         1,877,338,032           Project-1 (102088)         292,027,839         2,911,433,945           Baskhal LLO to Matarhari-Madunaghat 400KV TLP         1,016,958,854         1,000,081,049           GMD Dhaka-North West WIP         77,133,860         77,133,860           Grid Crick Khulra (WIP-102091)         958,237,336         498,512,180           SE-Project 2 (102100)         3,552,757         958,237,336           Replacement of Ashugan J 132 kv Old AIS Substation by 132 kV New GIS Substati         150,016,674         146,724,952           Aminbazar Mawa Mongia 400 kV TLP & Aminbazar S/S Project         19,806,148,271         11,929,101,701           33 kV Switching A Scootated TLP         1,026,385,894         1,039,587,738           Bakeranjan-Barguna 132kv and Barguna S/S construction Project         1,026,385,894         1,339,587,738           Banglacker power system reliability and efficiency improvement Project         1,006,890,498         1,308,587,738           Banglacker power system reliability and efficiency improvement Project (ECGSTI EST)         1,406,599,896         1,601,217,178,744           Banklad Sreepu Fageit         1,504,696         1,601,217,178,744         1,602,696	·	18,526,139	15,250,835
Rahanpur (Chapainawab)non)-Monakosa 400 kV TL Project         1,874,710,704         1,871,738,032           Project-1 (102088)         292,027,839         292,027,839         1,433,945           Baskhali LLL to Matarbari-Madunaghat 400kV TLP         1,1016,958,854         1,000,081,049           GMD Dhaka-Morth West WIP         77,133,880         49,357,500           Ord Circle Knulla (WIP-102091)         77,133,880         498,512,180           Exproject 2 (102100)         3,552,757         10-3           33 kV Switching Station at Agrabad & Rampur, Ctg.         86,241,605         86,241,605           Replacement of Ashugan 132 kV old ALS Substation by 132 kV New GIS Substation         180,061,482,71         18,296,101,673           132 kV Amuura Substation & Associated TLP         819,230,496         819,230,496           Baye Extension at Tongi and Rampura SS Construction Project         1,308,890,498         13,089,094           Baye Extension at Tongi and Rampura SS Construction Project         1,308,890,498         13,089,094           Baharampur-16ia Dahabarmpur-India 2nd 400kV TLP and Extension Project (ECGSTI         1,308,890,498         13,089,493           Baye Extension at Tongi and Rampura SS Construction Project (ECGSTI         1,406,568,986         1,061,321,321           Baye Extension at Tongi and Rampura SS Construction Project (ECGSTI         1,508,690,999         1,408,450,335 <td>•</td> <td>29,217,227</td> <td>23,207,419</td>	•	29,217,227	23,207,419
Project   (102088)   299   297   839   291   433   945   288   288   281   433   945   281   2			
Bashhari LLO to Matarbart-Madunaghat 400KV TLP         1,016,958,854         1,000,081,049           MD Dhaka-North West WIP         49,357,500           Grid Cride Knulna (WIP-10091)         77,133,880         77,133,880           Deposit Work at Payra Gopalgori 400 KV with BCPCL Project         958,237,386         498,512,180           SE-Project 2 (102100)         3,552,757         1-3           33 KV Switching Station at Agrabad & Rampur, Ctg.         86,241,805         86,241,805           Replacement of Ashugani 132 KV Old ALS Substation by 132 KV New GIS Substation         180,061,48,271         18,296,101,673           132 KV Ammura Substation & Associated TLP         819,200,496         819,200,496         819,200,496           Bay Extension at Tongi and Rampura SS Construction Project         1,026,385,894         1,038,987,738         899 Extension at Tongi and Rampura SS Construction Project         1,308,690,498         130,896,803,335         334,211,098           Bhaluka Sreepur 132kV TLP         29,484,624         1,021,071,874         155,877,901         1,021,071,874           ESPNER Eastern Region Project         1,580,454,684         1,567,568,235         1,661,694,694         1,567,568,235           Gold Network Strengthening Project (G to G)         1,580,454,684         1,567,568,235         1,611,774,440           Gold Network Strengthening Project (MP Berstein Projec			
MO Daka-North West WP			
Grid Circle Khulna (WIP-102091)         77, 133,880         77, 133,880           Deposit Work at Payra Gopalgonj 400 KV with BCPCL Project         958,237,388         498,512,180           SE-Project 2 (102100)         3,552,757         16           33 KV Switching Station at Agrabad & Rampur, Ctg.         86,241,605         86,241,605           Replacement of Ashuganj 132 KV Old ALS Substation by 132 KV New GIS Substati         150,016,674         146,724,952           Aninbazar Mawa Mongla 400 KV TLP & Aminbazar S/S Project         18,906,148,271         18,290,106,73           Bakerganj-Barguna 132kv and Barguna S/S construction Project         187,847,448         18,389,203,498           Bakerganj-Barguna 132kv and Barguna S/S construction Project         187,847,448         187,847,448           Bay Extension at Tongi and Rampura SS Construction Project         13,08,909,98         33,452,403           Bay Extension at Tongi and Rampura SS Construction Project         29,484,624         170,211,071,874           Bahluka S recepur 132kv TLP         29,484,624         170,211,071,874           ESPNER Eastern Region Project         1,406,569,896         1,611,171,874           ESPNER Eastern Region Project (G to G)         1,580,456,895         1,561,321,317,440           Grica Circle, E Dhaka(NORTH) WIP         1,580,456,819         1,520,923,338           Grica Call Line Project<		1,010,930,034	
Deposit Work at Payra Gopalgoni 400 KV with BCPCL Project         958,237,386         498,512,180           SE-Project 2 (102100)         3,552,757         3         562,41,605         86,241,605		- 77 133 680	
SE-Project 2 (10.2100)         3,552,757	•		
33 Ky Switching Station at Agrabad & Rampur, Ctg.         86,241,605         86,241,605         46,724,952           Aminibazar Mawa Mongia 400 KV TLP & Aminibazar S/S Project         15,0016,874         146,724,952           Aminibazar Mawa Mongia 400 KV TLP & Aminibazar S/S Project         18,906,148,271         18,296,101,673           132 KV Amnura Substation & Associated TLP         819,230,496         819,230,496           Bakergani-Bargina 132kv and Bargina S/S construction Project         1,726,385,834         1,939,587,738           Bay Extension at Tongi and Rampura SS Construction Project         187,847,448         187,847,448           Bahajadesh power system reliability and efficiency improvement Project         363,852,403         1,308,680,498           Banjaldas Fower system reliability and efficiency improvement Project         29,484,624         1,722,107,874           ESPNER Easter Region Project         1,406,589,898         1,061,321,131           Power Grid Network Strengthening Project (6 to G)         1,543,679,000         1,520,923,638           GRIC CIRCLE Dehaka(NORTH) WIP         1,580,644,884         1,557,568,235           GRIC CIRCLE Dehaka(NORTH) WIP         1,580,444,804         1,557,568,235           GRIC CIRCLE Dehaka (NORTH) WIP         9,907,991         9,907,991           40072 Juli SJ, KV Grid Network Development Project         16,274,412         62,774,312 <td>•</td> <td></td> <td>430,012,100</td>	•		430,012,100
Replacement of Ashuganj 132 kv Old AIS Substation by 132 kV New GIS Substation 19 132, kV Amuno Mongla 400 kV TLP & Aminbazar S/S Project 18,906,148,271 18,293,496 819,230,			86 241 605
Aminibazar Mawa Mongla 400 KV TLP & Aminbazar S/S Project         18,906,148,271         819,230,496         819,230,496           132 KV Amnura Subtation & Associated TLP         819,230,496         1,039,587,738         89 Extension at Tongl and Rampura SS construction Project         1,026,385,894         1,039,587,738           Bay Extension at Tongl and Rampura SS Construction Project         187,847,448         187,847,448         187,847,448           Bangladesh power system reliability and efficiency improvement Project         363,852,403         334,211,098           Bhaluka Sreepur 132kv TLP         29,484,624         10,211,071,874           ESPNER Eastern Region Project         1,406,569,896         1,061,321,131           Power Grid Network Strengthening Project (G to G)         1,543,879,001         1,520,923,683           GRIC CIRCLE Dhaka(NORTH) WIP         1,543,679,001         1,520,923,683           GRIC CIRCLE Diska (NORTH) WIP         9,907,991         1,557,568,258           GRIC CIRCLE Diska (NoRTH) WIP         9,907,991 <td< td=""><td></td><td></td><td></td></td<>			
132 KV Amnura Substation & Associated TLP   Bakergani-Barguna 132kv and Barguna 5/s construction Project   Bakergani-Barguna 132kv and Barguna 5/s construction Project   Bakergani-Barguna 132kv and Barguna 5/s construction Project   Bay Extension at Tongi and Rampura 5S Construction Project   Bay Extension at Tongi and Rampura 5S Construction Project   Bay Extension at Tongi and Rampura 5S Construction Project   Bay Extension at Tongi and Rampura 5S Construction Project   Bay Extension at Tongi and Rampura 5X Construction Project   Bay			
Bakergani-Barguna 132kv and Barguna S/s construction Project         1,026,385,894         1,039,587,738           Bay Extension at Tongi and Rampura SS construction Project         187,847,448         187,847,448           Bay Extension at Tongi and Rampura SS construction Project         180,8890,498         1,308,460,335           Bangladesh power system reliability and efficiency improvement Project         363,852,403         334,211,098           Bhalluka Sreepur 132kv TLP         29,484,624         10,211,071,874           ESPNER Eastern Region Project         1,406,569,896         1,061,321,131           Power Grid Network Strengthening Project (G to G)         1,543,879,001         1,520,923,638           GRIC CICRICE Dhak(MORTH) WIP         1,580,454,684         1,557,568,235           GRIC CICRICE Dhak(MORTH) WIP         9,907,991         9,907,991           4007 Bhasking Casts WIP         9,907,991         9,907,991           4007 Bhasking Casts WIP         9,907,991         9,907,991           4007 Call Metwork Development Project         14,605,585,059         14,381,712,705           404 DVC 400kv back to back substation project         62,774,312         62,774,312           604 312/33 XI V/Sr Project         260,909,375         600,909,375           Kodda -Rajendrapur 132kv double circuit TLP         780,990,274         780,990,274	-		
Bay Extension at Tongi and Rampura SS Construction Project         187,847,448         187,847,448           Baharampur-BD-Baharampur-India 2nd 400kv TLP         3308,690,498         1,308,690,335           Bangladesh power system reliability and efficiency improvement Project         363,852,403         334,211,098           Bhaluka Sreepur 132kv TLP         29,484,624         ————————————————————————————————————			
Baharampur-BD-Baharampur-India 2nd 400kv TLP         1,308,690,498         1,308,450,335           Bangladesh power system reliability and efficiency improvement Project         363,852,403         334,211,098           Bhaluka Sreepur 132kv TLP         29,484,624			
Bangladesh power system reliability and efficiency improvement Project         363,852,403         334,211,088           Bhaluka Sreepur 132kv TLP         29,484,624         -         10,211,071,874           ESPNER Eastern Region Project         1,406,569,896         1,061,321,131           Power Grid Network Strengthening Project (G to G)         1,543,679,001         1,520,923,638           GRIC CIRCLE Dhaka(NORTH) WIP         1,580,454,684         1,557,568,235           Ghorasal 230kv UG cable project         135,887,411         135,887,411           GMD Braishal WIP         9,907,991         9,907,991           MOJ Dhaka(East) WIP         9,907,991         9,907,991           Head Office Building *         9,907,991         40,907,301,32           HVDC 400kv back to back substation project         14,605,585,059         14,381,712,705           Head Office Building *         2,185,622,073         2,147,175,691           HVDC 400kv back to back substation project         66,774,312         66,774,312           Kodda 132/33 kV S/S Project         260,909,375         260,909,375           Kodda-Rajendapur 132kv double circuit TLP         780,990,274         780,990,274           Dhaka-Chittagong MPGS Project (MMM)         16,765,971,812         15,995,975,020           Moraja Khulna (South) 230 kV TLP         1,866,309,9	•		
Bhaluka Sreepur 132kv TLP         29,484,624           Enhancement of capacity of Grid S/S & TL for Rural Electrification Project(ECGSTI         1.406,569,896         1.0,211,071,874           ESPNER Eastern Region Project         1,406,569,896         1,051,321,131           Power Grid Network Strengthening Project (G to G)         1,543,679,001         1,520,923,638           GRIC CIRCLE Dhaka(NORTH) WIP         1,580,454,684         1,557,568,235           Ghorasal 230kv UG cable project         135,887,411         135,887,411           GMD Barishal WIP         9,907,991         9,907,991           GMO/230/132 KV Grid Network Development Project         14,605,585,509         14,381,712,705           HVDC 400kv back to back substation project         62,774,312         62,774,312           Ruppur Paromanobik Biddut Nirman Prokolpo         6,978,629,710         6,903,074,008           Kodda 132/33 KV S/S Project         260,909,375         260,909,375           Kodda-Rajendrapuri 132kv double circuit TLP         780,990,274         780,990,274           DTIMEZRPS Mirsharaii project         10,636,817,639         10,625,447,803           Matarbari-Madunaghat 400 KV TL Project         10,636,817,639         10,625,447,803           Dhaka-Chittagong MPGS Project (MMM)         16,765,971,812         15,995,975,020           Monjal Khulna (South) 230 KV			
Enhancement of capacity of Grid S/S & TL for Rural Electrification Project (ECGSTI         1,406,569,896         1,061,321,31           ESPNER Eastern Region Project         1,643,679,001         1,520,923,638           Dewer Grid Network Strengthening Project (G to G)         1,543,679,001         1,520,923,638           GRIC CIRCLE Dhaka(NORTH) WIP         1,580,454,684         1,557,568,235           Ghorasal 230kv UG cable project         135,887,411         135,887,411           GMD Barishal WIP         9,907,991         9,907,991           400/230/132 KV Grid Network Development Project         14,605,585,059         14,381,712,705           Head Office Building **         62,774,312         62,774,312           Roddo Nov back to back substation project         62,774,312         62,774,312           Rodda 132/33 KV S/S Project         26,090,375         260,990,375           Kodda-Rajendrapur 132kv double circuit TLP         780,990,274         780,990,274           Dribezer Mirsharail project         2,660,909,224         2,660,909,224           Matarbari-Madunaghat 400 KV TL Project         10,636,817,639         10,625,447,803           Management Training Centre Building, Agargaon         231,825,669         231,825,669           Mymensingh Tangali Bhaluka and Jamaipur Sherpur 132kv TL         198,502         198,502           Nyl		29.484.624	-
ESPNER Eastern Region Project         1,406,569,896         1,61,321,131           Power Grid Network Strengthening Project (G to G)         1,543,679,001         1,520,923,638           GRIC CIRCLE Dhaka (NCRHT) WIP         1,580,454,684         1,567,568,235           Ghorasal 230kv UG cable project         135,887,411         135,887,411           GMD Barishal WIP         9,907,991         9,907,991         9,907,991           400/230/132 KV Grid Network Development Project         14,605,585,059         14,381,712,705           Head Office Building *         2,185,622,073         2,174,172,691           HVDC 400kv back to back substation project         6,2774,312         62,774,312           Kodda 132/33 KV S/S Project         260,909,375         260,909,375           Kodda 132/33 KV S/S Project         260,909,274         780,990,274           Moda-Rajendrapur 132kv double circuit TLP         780,990,274         780,990,274           OTIMEZRPS Mirsharial project         2,680,909,224         2,680,909,224         2,680,909,224           Matarbari-Madunaghat 400 KV TL Project         10,636,817,639         10,625,447,803           Dhake-Chittagong MPGS Project (MMM)         16,785,971,812         15,995,975,020           Mongla Khulna (South) 230 KV TLP         1,881,388,93         1,163,571,362           Management Tr	·	,,	10,211,071,874
Power Grid Network Strengthening Project (G to G)         1,543,679,001         1,520,923,638           GRIC CIRCLE Dhakag(NORTH) WIP         1,580,454,684         1,557,568,235           Ghorasai 230kv UG cable project         135,887,411         135,887,411           GMD Barishal WIP         9,907,991         9,907,991           400/230/132 KV Grid Network Development Project         14,605,585,059         14,381,712,705           HVDC 400kv back to back substation project         62,774,312         62,774,312           Ruppur Paromanobik Biddut Nirman Prokolpo         6,978,629,710         6,903,074,008           Kodda 132/33 KV S/S Project         260,909,375         260,909,375           Kodda-Rajendrapur 132kv double circuit TLP         780,990,274         780,990,274           DTIMEZRPS Mirsharail project         2,680,909,224         2,680,909,224           Matarbari-Madunaghat 400 KV TL Project         10,636,817,639         10,625,447,803           Dhaka-Chitzagong MFGS Project (MMM)         16,765,971,812         15,995,975,020           Mongla Khulna (South) 230 KV TLP         1,186,338,893         1,163,571,362           Maagement Training Centre Building, Agargaon         231,825,669         231,825,669           Mymensingh Tangail Bhaluka and Jamalpur Sherpur 132kv TL         19,625,479         19,225,619           Shajibazar		1,406,569,896	
Shorasal 230kv UG cable project		1,543,679,001	1,520,923,638
GMD Barishal WIP         -         611,174,440           GMD Dhaka(East) WIP         9,907,991         9,907,991           400/230/132 KV Grid Network Development Project         14,605,585,059         14,381,712,705           Head Office Building *         2,185,622,073         2,147,175,691           HVDC 400kv back to back substation project         62,774,312         62,774,312           Ruppur Paromanobik Biddut Nirman Prokolpo         6,978,629,710         6,903,074,008           Kodda Rajendrapur 132kv double circuit TLP         780,999,274         780,999,274           TOTIMEZRPS Mirsharail project         2,660,909,224         2,660,909,224           Matarbari-Madunaghat 400 KV TL Project         10,636,817,639         10,625,447,803           Dhaka-Chittagong MPGS Project (MMM)         16,765,971,812         15,995,975,020           Mongla Khulna (South) 230 KV TLP         1,186,338,893         1,163,571,362           Management Training Centre Building, Agargaon         231,825,669         231,825,669           Mymensingh Tangail Bhaluka and Jamalpur Sherpur 132kv TL         198,502         198,502           National Power Transmission Network Development         20,371,67,795         20,287,370,674           Sylhet Shajibazar Brahmanbaria 400 Kv TL         36,340,322         36,340,322           Aminbazar Old Airport 132kv TLP <td>GRIC CIRCLE Dhaka(NORTH) WIP</td> <td>1,580,454,684</td> <td>1,557,568,235</td>	GRIC CIRCLE Dhaka(NORTH) WIP	1,580,454,684	1,557,568,235
GMD Dhaka(East) WIP         9,907,991         9,907,991           400/230/132 KV Grid Network Development Project         114,605,585,059         14,381,712,705           Head Office Building *         2,185,622,073         2,147,175,691           HVDC 400kv back to back substation project         62,774,312         62,774,312           Ruppur Paromanobik Biddut Nirman Prokolpo         6,978,629,710         6,903,074,008           Kodda 132/33 KV S/S Project         260,909,375         260,909,375           Kodda-Rajendrapur 132kv double circuit TLP         780,990,274         780,990,274           OTIMEZRPS Mirsharaii project         2,660,909,224         2,660,909,224           Matarbari-Madunaghat 400 KV TL Project         10,636,817,639         10,625,447,803           Dhaka-Chittagong MPGS Project (MMM)         16,765,971,812         15,995,975,020           Mongla Khulina (South) 230 KV TLP         1,186,338,893         1,163,571,362           Maragement Trainsing Centre Building, Agargaon         231,825,669         231,825,669           Mymensingh Tangail Bhaluka and Jamalpur Sherpur 132kv TL         198,502         198,502           National Power Transmission Network Development         20,371,167,795         20,287,370,674           Sylhet Shajibazar Brahmanbaria 400 Kv TL         36,340,322         36,340,322           Aminbazar	Ghorasal 230kv UG cable project	135,887,411	135,887,411
14,805,585,059	GMD Barishal WIP	-	611,174,440
Head Office Building   Capta   Capta			
HVDC 400kv back to back substation project         62,774,312         62,774,312           Ruppur Paromanobik Biddut Nirman Prokolpo         6,978,629,710         6,903,074,008           Kodda 132/33 KV 5/S Project         260,909,375         260,909,375           Kodda-Rajendrapur 132kv double circuit TLP         780,990,274         780,990,274           DTIMEZRPS Mirsharaii project         2,660,909,224         2,660,909,224           Matarbari-Madunaghat 400 KV TL Project         10,636,817,639         10,625,447,803           Dhaka-Chittagong MPGS Project (MMM)         16,765,971,812         15,995,975,020           Mongla Khulna (South) 230 KV TLP         1,186,338,893         1,163,571,362           Management Training Centre Building, Agargaon         231,825,669         231,825,669           Mymensingh Tangail Bhaluka and Jamalpur Sherpur 132kv TL         198,502         198,502           National Power Transmission Network Development         20,371,167,795         20,287,370,674           Sylhet Shajibazar Brahmanbaria 400 Kv TL         36,340,322         36,340,322           Aminbazar Old Airport 132kV TLP         110,527,750         110,527,750           Shajibazar Ashuganj 132 kv Transmission Line         158,988,750         158,988,750           Patuakhali (Payra) Gopalganj 400 KV TLP & Gopalganj 400 KV S/S         19,225,519,767         19,214,572,177<			
Ruppur Paromanobik Biddut Nirman Prokolpo         6,978,629,710         6,903,074,008           Kodda 132/33 KV S/S Project         260,909,375         260,909,375           Kodda-Rajendrapur 132kv double circuit TLP         780,990,274         780,990,274           DTIMEZRPS Mirsharail project         2,660,909,224         2,660,909,224           Matarbari-Madunaghat 400 KV TL Project         10,636,817,639         10,625,447,803           Dhaka-Chittagong MPGS Project (MMM)         16,765,971,812         15,995,975,020           Mongla Khulna (South) 230 KV TLP         1,186,338,893         1,163,571,362           Management Training Centre Building, Agargaon         231,825,669         231,825,669           Mymensingh Tangail Bhaluka and Jamalpur Sherpur 132kv TL         198,502         198,502           National Power Transmission Network Development         20,371,167,795         20,287,370,674           Sylhet Shajibazar Brahmanbaria 400 Kv TL         36,340,322         36,340,322           Aminbazar Old Airport 132kV TLP         110,527,750         110,527,750           Shajibazar Ashuganj 132 Kv Transmission Line         158,988,750         158,988,750           Patuakhali-Payra 230kv TL Project         2,787,621,162         2,787,621,222         2,787,621,162           Payra Power Station 400/138/33KV SS Project         931,855,852			
Kodda 132/33 KV S/S Project         260,909,375         260,909,375           Kodda-Rajendrapur 132kv double circuit TLP         780,990,274         780,990,274           DTIMEZRPS Mirsharait project         2,660,909,224         2,660,909,224           Matarbari-Madunaghat 400 KV TL Project         10,636,817,639         10,625,447,803           Dhaka-Chittagong MPGS Project (MMM)         16,765,971,812         15,995,975,020           Mongla Khulna (South) 230 KV TLP         1,186,338,893         1,163,571,362           Management Training Centre Building, Agargaon         231,825,669         231,825,669           Mymensingh Tangail Bhaluka and Jamalpur Sherpur 132kv TL         198,502         188,502           National Power Transmission Network Development         20,371,167,795         20,287,370,674           Sylhet Shajibazar Brahmanbaria 400 Kv TL         36,340,322         36,340,322           Aminbazar Old Airport 132kV TLP         110,527,750         110,527,750           Shajibazar Ashuganj 132 Kv Transmission Line         158,988,750         159,988,750           Patuakhali (Payra) Gopalganj 400 KV TLP & Gopalganj 400 KV S/S         19,225,519,767         19,214,572,177           Patuakhali-Payra 230kv TL Project         2,787,621,222         2,787,621,162           Payra Power Station 400/138/33KV SS Project         973,944,638         973,944,638	· · ·		
Kodda-Rajendrapur 132kv double circuit TLP         780,990,274         780,990,274           DTIMEZRPS Mirsharail project         2,660,909,224         2,660,909,224           Matarbari-Madunaghat 400 KV TL Project         10,636,817,639         10,625,447,803           Dhaka-Chittagong MPGS Project (MMM)         16,765,971,812         15,995,975,020           Mongla Khulna (South) 230 KV TLP         1,186,338,893         1,163,571,362           Management Training Centre Building, Agargaon         231,825,669         231,825,669           Mymensingh Tangail Bhaluka and Jamalpur Sherpur 132kv TL         198,502         198,502           National Power Transmission Network Development         20,371,167,795         20,287,370,674           Sylhet Shajibazar Brahmanbaria 400 Kv TL         36,340,322         36,340,322           Aminbazar Old Airport 132kV TLP         110,527,750         110,527,750           Shajibazar Ashuganj 132 Kv Transmission Line         158,988,750         158,988,750           Patuakhali (Payra) Gopalganj 400 KV TLP & Gopalganj 400 KV S/S         19,225,519,767         19,214,572,177           Patuakhali (Payra) Gopalganj 400 KV TLP & Gopalganj 400 KV S/S         19,225,519,767         19,214,572,177           Patuakhali (Payra) Gopalganj 400 KV TLP & Gopalganj 400 KV S/S         906,886,794         931,858,852           Rajendrapur 132kv GIS S/S project	7		
DTIMEZRPS Mirsharaii project         2,660,909,224         2,660,909,224           Matarbari-Madunaghat 400 KV TL Project         10,636,817,639         10,625,447,803           Dhaka-Chittagong MPGS Project (MMM)         16,765,971,812         15,995,975,020           Mongla Khulna (South) 230 KV TLP         1,186,338,893         1,163,571,362           Management Training Centre Building, Agargaon         231,825,669         231,825,669           Mymensingh Tangail Bhaluka and Jamalpur Sherpur 132kv TL         198,502         198,502           National Power Transmission Network Development         20,371,167,795         20,287,370,674           Sylhet Shajibazar Brahmanbaria 400 Kv TL         36,340,322         36,340,322           Aminbazar Old Airport 132kv TLP         110,527,750         110,527,750           Shajibazar Ashuganj 132 Kv Transmission Line         158,988,750         158,988,750           Patuakhali (Payra) Gopalganj 400 KV TLP & Gopalganj 400 KV S/S         19,225,519,767         19,214,572,177           Patuakhali-Payra 230kv TL Project         2,787,621,222         2,787,621,162           Payra Power Station 400/138/33kV SS Project         906,886,794         931,858,852           Rajendrapur 132kv GIS S/S project         973,944,638         973,944,638           RE Component of MUSCCFP         676,655,705         643,062,695			
Matarbari-Madunaghat 400 KV TL Project         10,636,817,639         10,625,447,803           Dhaka-Chittagong MPGS Project (MMM)         16,765,971,812         15,995,975,020           Mongla Khulna (South) 230 KV TLP         1,186,338,893         1,163,571,362           Management Training Centre Building, Agargaon         231,825,669         231,825,669           Mymensingh Tangail Bhaluka and Jamalpur Sherpur 132kv TL         198,502         198,502           National Power Transmission Network Development         20,371,167,795         20,287,370,674           Sylhet Shajibazar Brahmanbaria 400 Kv TL         36,340,322         36,340,322           Aminbazar Old Airport 132KV TLP         110,527,750         110,527,750           Shajibazar Ashuganj 132 Kv Transmission Line         158,988,750         158,988,750           Patuakhali (Payra) Gopalganj 400 KV TLP & Gopalganj 400 KV S/S         19,225,519,767         19,214,572,177           Patuakhali-Payra 230kv TL Project         2,787,621,222         2,787,621,162           Payra Power Station 400/138/33KV SS Project         906,886,794         931,858,852           Rajendrapur 132kv GIS S/S project         973,944,638         973,944,638           RE Component of MUSCCFP         676,655,705         643,062,695           Reconductoring of 132kv TLP         1,595,473,257         1,595,473,257			
Dhaka-Chittagong MPGS Project (MMM)         16,765,971,812         15,995,975,020           Mongla Khulna (South) 230 KV TLP         1,186,338,893         1,163,571,362           Management Training Centre Building, Agargaon         231,825,669         231,825,669           Mymensingh Tangail Bhaluka and Jamalpur Sherpur 132kv TL         198,502         198,502           National Power Transmission Network Development         20,371,167,795         20,287,370,674           Sylhet Shajibazar Brahmanbaria 400 Kv TL         36,340,322         36,340,322           Aminbazar Old Airport 132kV TLP         110,527,750         110,527,750           Shajibazar Ashuganj 132 kv Transmission Line         158,988,750         158,988,750           Patuakhali (Payra) Gopalganj 400 KV TLP & Gopalganj 400 KV S/S         19,225,519,767         19,214,572,177           Patuakhali-Payra 230kv TL Project         2,787,621,222         2,787,621,162           Payra Power Station 400/138/33KV SS Project         906,886,794         931,858,852           Rajendrapur 132kv GIS S/S project         973,944,638         973,944,638           RE Component of MUSCCFP         676,655,705         643,062,695           Reconductoring of 132kv TLP         1,595,473,257         1,595,473,257           Rahanpur Interim SS Project         470         470           Rural Trans. Net	, ,		
Mongla Khulna (South) 230 KV TLP         1,186,338,893         1,163,571,362           Management Training Centre Building, Agargaon         231,825,669         231,825,669           Mymensingh Tangail Bhaluka and Jamalpur Sherpur 132kv TL         198,502         198,502           National Power Transmission Network Development         20,371,167,795         20,287,370,674           Sylhet Shajibazar Brahmanbaria 400 Kv TL         36,340,322         36,340,322           Aminbazar Old Airport 132KV TLP         110,527,750         110,527,750           Shajibazar Ashuganj 132 Kv Transmission Line         158,988,750         158,988,750           Patuakhali (Payra) Gopalganj 400 KV TLP & Gopalganj 400 KV S/S         19,225,519,767         19,214,572,177           Patuakhali-Payra 230kv TL Project         2,787,621,222         2,787,621,162           Payra Power Station 400/138/33KV SS Project         906,886,794         931,858,852           Rajendrapur 132kv GIS S/S project         973,944,638         973,944,638           RE Component of MUSCCFP         676,655,705         643,062,695           Reconductoring of 132kv TLP         1,595,473,257         1,595,473,257           Rahanpur Interim SS Project         470         470           Rural Trans. Network Development and Renovation Project (Energy Efficiency in G         1,942,948,186         1,460,082,680     <	and the second s		
Management Training Centre Building, Agargaon         231,825,669         231,825,669           Mymensingh Tangail Bhaluka and Jamalpur Sherpur 132kv TL         198,502         198,502           National Power Transmission Network Development         20,371,167,795         20,287,370,674           Sylhet Shajibazar Brahmanbaria 400 Kv TL         36,340,322         36,340,322           Aminbazar Old Airport 132KV TLP         110,527,750         110,527,750           Shajibazar Ashuganj 132 Kv Transmission Line         158,988,750         158,988,750           Patuakhali (Payra) Gopalganj 400 KV TLP & Gopalganj 400 KV S/S         19,225,519,767         19,214,572,177           Patuakhali-Payra 230kv TL Project         2,787,621,222         2,787,621,162           Payra Power Station 400/138/33KV SS Project         906,886,794         931,885,852           Rajendrapur 132kv GIS S/S project         973,944,638         973,944,638           RE Component of MUSCCFP         676,655,705         643,062,695           Reconductoring of 132kv TLP         1,595,473,257         1,595,473,257           Rahanpur Interim SS Project         470         470           Rural Trans. Network Development and Renovation Project (Energy Efficiency in G         1,942,948,186         1,460,082,680           Sahajibazar XLPE Cable Raplacement Project         10,793,015,964         9,704,081,058			
Mymensingh Tangail Bhaluka and Jamalpur Sherpur 132kv TL         198,502         198,502           National Power Transmission Network Development         20,371,167,795         20,287,370,674           Sylhet Shajibazar Brahmanbaria 400 Kv TL         36,340,322         36,340,322           Aminbazar Old Airport 132KV TLP         110,527,750         110,527,750           Shajibazar Ashuganj 132 Kv Transmission Line         158,988,750         158,988,750           Patuakhali (Payra) Gopalganj 400 KV TLP & Gopalganj 400 KV S/S         19,225,519,767         19,214,572,177           Patuakhali-Payra 230kv TL Project         2,787,621,222         2,787,621,162           Payra Power Station 400/138/33KV SS Project         906,886,794         931,858,852           Rajendrapur 132kv GIS S/S project         973,944,638         973,944,638           RE Component of MUSCCFP         676,655,705         643,062,695           Reconductoring of 132kv TLP         1,595,473,257         1,595,473,257           Rahanpur Interim SS Project         470         470           Rural Trans. Network Development and Renovation Project (Energy Efficiency in G         1,942,948,186         1,460,082,680           Sahajibazar XLPE Cable Raplacement Project         103,177,443         103,177,443           South Western Transmission Expansion Project         10,793,015,964         9,704,081,058<			
National Power Transmission Network Development       20,371,167,795       20,287,370,674         Sylhet Shajibazar Brahmanbaria 400 Kv TL       36,340,322       36,340,322         Aminbazar Old Airport 132KV TLP       110,527,750       110,527,750         Shajibazar Ashuganj 132 Kv Transmission Line       158,988,750       158,988,750         Patuakhali (Payra) Gopalganj 400 KV TLP & Gopalganj 400 KV S/S       19,225,519,767       19,214,572,177         Patuakhali-Payra 230kv TL Project       2,787,621,222       2,787,621,162         Payra Power Station 400/138/33KV SS Project       906,886,794       931,858,852         Rajendrapur 132kv GIS S/S project       973,944,638       973,944,638         RE Component of MUSCCFP       676,655,705       643,062,695         Reconductoring of 132kv TLP       1,595,473,257       1,595,473,257         Rahanpur Interim SS Project       470       470         Rural Trans. Network Development and Renovation Project (Energy Efficiency in G       1,942,948,186       1,460,082,680         Sahajibazar XLPE Cable Raplacement Project       103,177,443       103,177,443         South Western Transmission Expansion Project       10,793,015,964       9,704,081,058         Western Grid Network Development Project       9,838,006,922       9,825,243,581         Inventory in Transit       150,903,895 <td></td> <td></td> <td></td>			
Sylhet Shajibazar Brahmanbaria 400 Kv TL       36,340,322       36,340,322         Aminbazar Old Airport 132KV TLP       110,527,750       110,527,750         Shajibazar Ashuganj 132 Kv Transmission Line       158,988,750       158,988,750         Patuakhali (Payra) Gopalganj 400 KV TLP & Gopalganj 400 KV S/S       19,225,519,767       19,214,572,177         Patuakhali-Payra 230kv TL Project       2,787,621,222       2,787,621,162         Payra Power Station 400/138/33KV SS Project       906,886,794       931,858,852         Rajendrapur 132kv GIS S/S project       973,944,638       973,944,638         RE Component of MUSCCFP       676,655,705       643,062,695         Reconductoring of 132kv TLP       1,595,473,257       1,595,473,257         Rahanpur Interim SS Project       470       470         Rural Trans. Network Development and Renovation Project (Energy Efficiency in G       1,942,948,186       1,460,082,680         Sahajibazar XLPE Cable Raplacement Project       103,177,443       103,177,443         South Western Transmission Expansion Project       10,793,015,964       9,704,081,058         Western Grid Network Development Project       9,838,006,922       9,825,243,581         Inventory in Transit       150,903,895       150,903,895	,		
Shajibazar Ashuganj 132 Kv Transmission Line       158,988,750       158,988,750         Patuakhali (Payra) Gopalganj 400 KV TLP & Gopalganj 400 KV S/S       19,225,519,767       19,214,572,177         Patuakhali-Payra 230kv TL Project       2,787,621,222       2,787,621,162         Payra Power Station 400/138/33KV SS Project       906,886,794       931,858,852         Rajendrapur 132kv GIS S/S project       973,944,638       973,944,638         RE Component of MUSCCFP       676,655,705       643,062,695         Reconductoring of 132kv TLP       1,595,473,257       1,595,473,257         Rahanpur Interim SS Project       470       470         Rural Trans. Network Development and Renovation Project (Energy Efficiency in G       1,942,948,186       1,460,082,680         Sahajibazar XLPE Cable Raplacement Project       103,177,443       103,177,443         South Western Transmission Expansion Project       10,793,015,964       9,704,081,058         Western Grid Network Development Project       9,838,006,922       9,825,243,581         Inventory in Transit       150,903,895       150,903,895	·	36,340,322	36,340,322
Patuakhali (Payra) Gopalganj 400 KV TLP & Gopalganj 400 KV S/S       19,225,519,767       19,214,572,177         Patuakhali (Payra) 230kv TL Project       2,787,621,222       2,787,621,162         Payra Power Station 400/138/33KV SS Project       906,886,794       931,858,852         Rajendrapur 132kv GIS S/S project       973,944,638       973,944,638         RE Component of MUSCCFP       676,655,705       643,062,695         Reconductoring of 132kv TLP       1,595,473,257       1,595,473,257         Rahanpur Interim SS Project       470       470         Rural Trans. Network Development and Renovation Project (Energy Efficiency in G       1,942,948,186       1,460,082,680         Sahajibazar XLPE Cable Raplacement Project       103,177,443       103,177,443         South Western Transmission Expansion Project       10,793,015,964       9,704,081,058         Western Grid Network Development Project       9,838,006,922       9,825,243,581         Inventory in Transit       150,903,895       150,903,895	Aminbazar Old Airport 132KV TLP	110,527,750	110,527,750
Patuakhali-Payra 230kv TL Project       2,787,621,222       2,787,621,162         Payra Power Station 400/138/33kV SS Project       906,886,794       931,858,852         Rajendrapur 132kv GIS S/S project       973,944,638       973,944,638         RE Component of MUSCCFP       676,655,705       643,062,695         Reconductoring of 132kv TLP       1,595,473,257       1,595,473,257         Rahanpur Interim SS Project       470       470         Rural Trans. Network Development and Renovation Project (Energy Efficiency in G       1,942,948,186       1,460,082,680         Sahajibazar XLPE Cable Raplacement Project       103,177,443       103,177,443         South Western Transmission Expansion Project       10,793,015,964       9,704,081,058         Western Grid Network Development Project       9,838,006,922       9,825,243,581         Inventory in Transit       150,903,895       150,903,895	Shajibazar Ashuganj 132 Kv Transmission Line	158,988,750	158,988,750
Payra Power Station 400/138/33KV SS Project         906,886,794         931,858,852           Rajendrapur 132kv GIS S/S project         973,944,638         973,944,638           RE Component of MUSCCFP         676,655,705         643,062,695           Reconductoring of 132kv TLP         1,595,473,257         1,595,473,257           Rahanpur Interim SS Project         470         470           Rural Trans. Network Development and Renovation Project (Energy Efficiency in G         1,942,948,186         1,460,082,680           Sahajibazar XLPE Cable Raplacement Project         103,177,443         103,177,443           South Western Transmission Expansion Project         10,793,015,964         9,704,081,058           Western Grid Network Development Project         9,838,006,922         9,825,243,581           Inventory in Transit         150,903,895         150,903,895	Patuakhali (Payra) Gopalganj 400 KV TLP & Gopalganj 400 KV S/S	19,225,519,767	19,214,572,177
Rajendrapur 132kv GIS S/5 project       973,944,638       973,944,638         RE Component of MUSCCFP       676,655,705       643,062,695         Reconductoring of 132kv TLP       1,595,473,257       1,595,473,257         Rahanpur Interim SS Project       470       470         Rural Trans. Network Development and Renovation Project (Energy Efficiency in G       1,942,948,186       1,460,082,680         Sahajibazar XLPE Cable Raplacement Project       103,177,443       103,177,443         South Western Transmission Expansion Project       10,793,015,964       9,704,081,058         Western Grid Network Development Project       9,838,006,922       9,825,243,581         Inventory in Transit       150,903,895       150,903,895	Patuakhali-Payra 230kv TL Project	2,787,621,222	2,787,621,162
RE Component of MUSCCFP       676,655,705       643,062,695         Reconductoring of 132kv TLP       1,595,473,257       1,595,473,257         Rahanpur Interim SS Project       470       470         Rural Trans. Network Development and Renovation Project (Energy Efficiency in G       1,942,948,186       1,460,082,680         Sahajibazar XLPE Cable Raplacement Project       103,177,443       103,177,443         South Western Transmission Expansion Project       10,793,015,964       9,704,081,058         Western Grid Network Development Project       9,838,006,922       9,825,243,581         Inventory in Transit       150,903,895       150,903,895	Payra Power Station 400/138/33KV SS Project	906,886,794	931,858,852
Reconductoring of 132kv TLP       1,595,473,257       1,595,473,257         Rahanpur Interim SS Project       470       470         Rural Trans. Network Development and Renovation Project (Energy Efficiency in G       1,942,948,186       1,460,082,680         Sahajibazar XLPE Cable Raplacement Project       103,177,443       103,177,443         South Western Transmission Expansion Project       10,793,015,964       9,704,081,058         Western Grid Network Development Project       9,838,006,922       9,825,243,581         Inventory in Transit       150,903,895       150,903,895	Rajendrapur 132kv GIS S/S project		973,944,638
Rahanpur Interim SS Project       470       470         Rural Trans. Network Development and Renovation Project (Energy Efficiency in G       1,942,948,186       1,460,082,680         Sahajibazar XLPE Cable Raplacement Project       103,177,443       103,177,443         South Western Transmission Expansion Project       10,793,015,964       9,704,081,058         Western Grid Network Development Project       9,838,006,922       9,825,243,581         Inventory in Transit       150,903,895       150,903,895	RE Component of MUSCCFP		
Rural Trans. Network Development and Renovation Project (Energy Efficiency in G         1,942,948,186         1,460,082,680           Sahajibazar XLPE Cable Raplacement Project         103,177,443         103,177,443           South Western Transmission Expansion Project         10,793,015,964         9,704,081,058           Western Grid Network Development Project         9,838,006,922         9,825,243,581           Inventory in Transit         150,903,895         150,903,895	•		
Sahajibazar XLPE Cable Raplacement Project         103,177,443         103,177,443           South Western Transmission Expansion Project         10,793,015,964         9,704,081,058           Western Grid Network Development Project         9,838,006,922         9,825,243,581           Inventory in Transit         150,903,895         150,903,895	·		
South Western Transmission Expansion Project         10,793,015,964         9,704,081,058           Western Grid Network Development Project         9,838,006,922         9,825,243,581           Inventory in Transit         150,903,895         150,903,895			
Western Grid Network Development Project         9,838,006,922         9,825,243,581           Inventory in Transit         150,903,895         150,903,895			
Inventory in Transit 150,903,895 150,903,895	• •		
·			
	Tracticol And Transic	157,940,085,158	164,427,566,284

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		30.09.2021	30.06.2021
	L	BDT	BDT
3	Investment in FDR	3,740,000,000	4,820,000,000
	This represents investment in fixed deposit with various scheduled banks.		
4	Inventories	3,197,232,257	2,728,484,768
	These represent the closing inventory of electrical goods as at 30 June. T	he electrical goods includ	de spare parts which
5	Accounts and other receivables (re-arranged)		
	Receivable from transmission/wheeling and optical fiber charge (note 5.1	9,051,164,598 39,288,672	8,071,292,183
	Other receivables (note 5.2)	9,090,453,270	48,070,659 <b>8,119,362,842</b>
	·		
5.1	Accounts receivables	0.051.164.509	0.074.202.402
	Receivable from transmission/wheeling and optical fiber charge Provision for bad debt (RPCL)	9,051,164,598 	8,071,292,183 
	Net receivable from transmission/wheeling and optical fiber charge	9,051,164,598	8,071,292,183
5.2	Other receivables		
	Receivable from Others	8,210,891	4,680,546
	Interest receivable	31,077,781	43,390,113
		39,288,672	48,070,659
6	Advances, deposits and prepayments		
	Advance against legal expense (Doza & Haroon)	407,815	407,815
	Advance against TA/DA	89,000	89,000
	Advance against contractors/suppliers	2,811,673	2,811,673
	Advance of branch offices and GMDs	36,755,980	28,060,949
	Advance against expenses	13,790,609	13,790,609
	Advance against office rent	1,554,650	1,554,650
	Advances given by projects	21,364,885,943	21,464,279,478
	Advance -Suspense account (defalcation at CE-Project Monitoring)	31,138	31,138
	Advance against Kodda Loan	116,206,165	116,206,165
	Advance tax Deposits	12,336,992,701 1,285,569	11,831,770,535 1,285,569
	рерозго	33,874,811,243	33,460,287,580
	•		00,100,201,000
7	Cash and cash equivalents		
	Cash in hand	897,567	853,513
	Balances with banks as:		
	Current deposit accounts	6,494,389,703	4,748,835,371
	Short term deposit accounts	7,130,267,928	4,808,120,285
		13,624,657,631	9,556,955,656
	,	13,625,555,198	9,557,809,169
8	Share capital		
	Authorised share capital		
	10,000,000,000 ordinary shares of BDT 10 each	100,000,000,000	100,000,000,000
	Paid up share capital		
	712,726,991 ordinary shares of BDT 10 each	7,127,269,910	7,127,269,910

30.09.2021	30.06.2021
BDT	BDT

#### 9 Deposit for shares

This represents the amount of investment received from the Government of the People's Republic of Bangladesh as part of GoB equity against the development projects & BPDB's Investment received through 5th & 6th Vendors Agreement.

Balance as at 1 July	71,805,544,491	58,858,845,659
Add: Received during the year from the GoB as part of equity in respect of development projects	2,650,107,785	13,107,476,423
equity in respect or development projects	74,455,652,276	71,966,322,082
Less: Shares issued to BPDB against deposit for shares		· · · · · -
Less: Refunded to GoB the surplus fund released by GoB	(5,480,527)	(160,777,591)
Balance	74,450,171,749	71,805,544,491

The amount related to Deposit for shares will be settled as per the statutory regulation and decision of the Govt.

### 10 Term loan- interest bearing

The break-up of term loan- interest bearing are as follows:

	ADB loan	71,843,149,465	70,919,119,555
	GoB loan	46,366,487,589	44,603,402,816
	Assigned loan	3,599,172,321	3,599,172,321
	SIDA loan	198,648,155	203,708,226
	KFW loan	8,226,160,158	8,125,442,875
	Danida loan	599,888,388	611,085,086
	NDF loan	424,152,060	432,068,705
	JBIC loan BD 52, 55, 70, 76, 81 &103	37,476,058,343	37,494,586,249
	IDA loan (No 4508, 53810, 6177 & 60100)	13,398,648,933	13,096,706,005
	EDCF loan	7,488,062,892	7,435,515,082
	HSBC loan	24,728,737	32,391,775
	IDB loan BD 0172	5,817,794,378	5,752,286,372
	Indian 3rd LOC Loan	6,037,222,886	5,958,709,559
	Gazipur PBS-1 loan	25 020 204	-
	Gazipur PBS-2 loan	35,929,204	63,723,284
	Energy Pac Engineering Ltd. Loan for 132 KV Amnura SS and Associated TI	74,592,473	140,182,850
	GCL Loan 2019/1 (673) for G to G Project	13,203,332,643	13,137,425,991
		214,814,028,624	211,605,526,751
	Less: Transferred to Term loan-interest bearing i.e. Current portion of	(2,033,001,510)	(2,033,001,510)
	long term loan		,,,,,,,,
	Long term loan	212,781,027,114	209,572,525,241
	Add: Long term interest	34,440,194,810	33,215,590,674
	Balance	247,221,221,925	242,788,115,915
11	Grant from diff Organisation Grant from KFW Grant from SIDA Grant from ADB Balance	1,395,529,800 76,505,974 588,648,810 <b>2,060,684,584</b>	1,395,529,800 76,505,974 588,648,810 <b>2,060,684,584</b>
11.1	Grant from KFW		
	Balance as at 1 July	1,395,529,800	1,351,371,438
	Received During the year	1,595,529,800	44,158,362
	Balance	1,395,529,800	1,395,529,800
	=	1,333,323,000	1,333,323,800
11.2	Grant from SIDA		
****	Balance as at 1 July	76,505,974	81,419,201
	Less: Current year amotization	70,303,974	
	Balance	76,505,974	(4,913,227) <b>76,505,974</b>
	balance =	70,303,374	70,303,974
11.3	Grant from ADB		
	Balance as at 01 July	588,648,810	588,648,810
	Received During the year	200,010	300,040,810
	Balance	588,648,810	588,648,810
	=	300,040,010	300,040,810

			30.09.2021 BDT	30.06.2021 BDT
			30.09.2021 BDT	30.06.2021 BDT
12	Deferred Liability- gratuity			
	Balance as at 1 July		2,894,452,631	2,797,771,548
	Add: Provision made during the year		110,000,000	262,268,146
		_	3,004,452,631	3,060,039,694
	Less: Paid /adjustment during the year		(789,056,290)	(165,587,063)
	Balance	=	2,215,396,341	2,894,452,631
13	Deferred tax liabilities  Deferred tax liabilities recognized in accordance with the Balance as at 1 July	he provisions of BAS 1.	2: Income taxes, is arrived 7,643,123,842	as follows: 7,380,025,871
	Prior Year Adjustment			· · · · -
	Addition/(Reversal) during the year(period)		405,052,144	263,097,971
		_	8,048,175,985	7,643,123,842
	Balance (Note 13.1)	_	6,046,173,363	7,043,123,042
13.1	Deferred tax liabilities	== ne provisions of IAS 12		
13.1	Deferred tax liabilities  Deferred tax liabilities recognized in accordance with the	e provisions of IAS 12		
13.1	Deferred tax liabilities  Deferred tax liabilities recognized in accordance with the Deffered tax Liability	•	2: Income taxes, is arrived	as follows:
13.1	Deferred tax liabilities  Deferred tax liabilities recognized in accordance with the Deffered tax Liability  Carring amount of Property, Plant & Equipments exclude	•	2: Income taxes, is arrived	as follows:
13.1	Deferred tax liabilities  Deferred tax liabilities recognized in accordance with the Deffered tax Liability  Carring amount of Property, Plant & Equipments exclud Less, Tax base including Unabsorbed Depriciation	ing parmanent diffe	2: Income taxes, is arrived 132,918,170,809 (94,964,181,202)	as follows: 123,732,478,108 (86,911,976,293
13.1	Deferred tax liabilities  Deferred tax liabilities recognized in accordance with the Deffered tax Liability  Carring amount of Property, Plant & Equipments exclude	•	2: Income taxes, is arrived	as follows:
13.1	Deferred tax liabilities  Deferred tax liabilities recognized in accordance with the Deffered tax Liability Carring amount of Property, Plant & Equipments excludities, Tax base including Unabsorbed Depriciation Taxable Temporary Difference  Deffered tax asset	ing parmanent diffe	2: Income taxes, is arrived 132,918,170,809 (94,964,181,202) 37,953,989,607	as follows: 123,732,478,108 (86,911,976,293 <b>36,820,501,815</b>
13.1	Deferred tax liabilities  Deferred tax liabilities recognized in accordance with the Deffered tax Liability Carring amount of Property, Plant & Equipments exclude Less, Tax base including Unabsorbed Depriciation Taxable Temporary Difference  Deffered tax asset Provision for Gratuiy as per Accounts	ing parmanent diffe	2: Income taxes, is arrived  132,918,170,809 (94,964,181,202)  37,953,989,607	as follows: 123,732,478,108 (86,911,976,293 <b>36,820,501,815</b> 3,060,039,694
13.1	Deferred tax liabilities  Deferred tax liabilities recognized in accordance with the deferred tax Liability  Carring amount of Property, Plant & Equipments exclude Less, Tax base including Unabsorbed Depriciation Taxable Temporary Difference  Deffered tax asset Provision for Gratuiy as per Accounts Less, Tax base	ing parmanent diffe (A)	2: Income taxes, is arrived  132,918,170,809 (94,964,181,202)  37,953,989,607  3,004,452,631 (789,056,290)	as follows: 123,732,478,108 (86,911,976,293 <b>36,820,501,815</b> 3,060,039,694 (165,587,063
13.1	Deferred tax liabilities  Deferred tax liabilities recognized in accordance with the Deffered tax Liability Carring amount of Property, Plant & Equipments exclude Less, Tax base including Unabsorbed Depriciation Taxable Temporary Difference  Deffered tax asset Provision for Gratuiy as per Accounts	ing parmanent diffe	2: Income taxes, is arrived  132,918,170,809 (94,964,181,202)  37,953,989,607	as follows: 123,732,478,108 (86,911,976,293 <b>36,820,501,815</b> 3,060,039,694
13.1	Deferred tax liabilities  Deferred tax liabilities recognized in accordance with the Deffered tax Liability Carring amount of Property, Plant & Equipments excluditess, Tax base including Unabsorbed Depriciation Taxable Temporary Difference  Deffered tax asset Provision for Gratuiy as per Accounts Less, Tax base Deductible Temporary Difference  Deffered tax Liability	ing parmanent diffe (A)	2: Income taxes, is arrived  132,918,170,809 (94,964,181,202)  37,953,989,607  3,004,452,631 (789,056,290)  2,215,396,341	as follows: 123,732,478,108 (86,911,976,293) <b>36,820,501,815</b> 3,060,039,694 (165,587,063)
13.1	Deferred tax liabilities  Deferred tax liabilities recognized in accordance with the Deffered tax Liability Carring amount of Property, Plant & Equipments excluding Less, Tax base including Unabsorbed Depriciation Taxable Temporary Difference  Deffered tax asset Provision for Gratuiy as per Accounts Less, Tax base Deductible Temporary Difference  Deffered tax Liability Interest Receivable *	ing parmanent diffe (A)	2: Income taxes, is arrived  132,918,170,809 (94,964,181,202)  37,953,989,607  3,004,452,631 (789,056,290)	as follows: 123,732,478,108 (86,911,976,293) <b>36,820,501,815</b> 3,060,039,694 (165,587,063)
13.1	Deferred tax liabilities  Deferred tax liabilities recognized in accordance with the Deffered tax Liability Carring amount of Property, Plant & Equipments excluditess, Tax base including Unabsorbed Depriciation Taxable Temporary Difference  Deffered tax asset Provision for Gratuiy as per Accounts Less, Tax base Deductible Temporary Difference  Deffered tax Liability	ing parmanent diffe (A)	2: Income taxes, is arrived  132,918,170,809 (94,964,181,202)  37,953,989,607  3,004,452,631 (789,056,290)  2,215,396,341	as follows: 123,732,478,108 (86,911,976,293) <b>36,820,501,815</b> 3,060,039,694 (165,587,063) <b>2,894,452,631</b>
13.1	Deferred tax liabilities  Deferred tax liabilities recognized in accordance with the deferred tax Liability Carring amount of Property, Plant & Equipments exclude Less, Tax base including Unabsorbed Depriciation Taxable Temporary Difference  Deffered tax asset Provision for Gratuiy as per Accounts Less, Tax base Deductible Temporary Difference  Deffered tax Liability Interest Receivable * Less, Tax base	(B)	2: Income taxes, is arrived  132,918,170,809 (94,964,181,202)  37,953,989,607  3,004,452,631 (789,056,290)  2,215,396,341  31,077,781	as follows:  123,732,478,108 (86,911,976,293) 36,820,501,815  3,060,039,694 (165,587,063) 2,894,452,631  43,390,113

		30.09.2021 BDT	30.06.2021 BDT
14	Interest Payable		
	This represents the interest payable for the period.		
	Balance as at 1 July	34,077,637,403	29,281,029,065
	Add: Interest charged during the period	1,230,006,566	6,973,396,394
		35,307,643,969	36,254,425,459
	Payment/Adjustment made during the year	(5,402,429) 35,302,241,539	(2,176,788,056) <b>34,077,637,403</b>
	Balance	35,302,241,339	34,077,037,403
	The Company expects to pay Interest Payable during year	862,046,729	862,046,729
	Interest Payable -Long Term Portion	34,440,194,810	33,215,590,674
	Total	35,302,241,539	34,077,637,403
15	Liabilities for expenses		
	Salaries	290,940	1,590,744
	Gas charge	905,380	805,205
	Audit fee	900,000	900,000
	Liability for Modhumoti 105 MW HOF	215,263,010	215,263,010
	Sundry expenses	1,074,049,444 1,291,408,774	1,190,576,407 1,409,135,366
16	Liabilities for other finance	000 040 070	207.404.204
	Workers' profit participation fund (note 16.1)	330,243,876	237,184,684
	Unclaimed Dividend (note 16.2) Interest Payable on Unclaimed Dividend/Other Dividend related	1,989,686	30,598,157
	Payable	8,144,592	8,144,592
	Performance guarantee	10,076,841	10,076,841
	Account current with corporation and other offices	262,402,400	114,415,227
	Deposit Works	3,156,119,665	3,298,180,783
	Advance rent receipt - UGC	80,000,000	80,000,000
	Advance rent receipt - MBL(Aftabnagar)	2,000,000	2,000,000
	Revenue sharing payable BTRC	5,091,687	-
	Advance receipt of PF contribution -lien	14,256	14,256
	Fraction bonus share sales proceeds payable	-	403,252
	Liabilities for unsettled audit objection	5,880,450	6,423,997
	Employees provident fund	17,794,107	1,826,150
	WPPF Payable	286,843	539,771
	Liabilities for unsettled liquidated damage	1,204,651,604	1,656,282,797
	Contractors earnest/security/retention money	6,337,000,849	6,352,213,033
	Tax/VAT withheld from contractor/suppliers	186,700,022	208,998,390
	Tax withheld from employees	7,551,697	2,290,030
	Revenue stamp	138,721	47,684
	Prime Minister relief fund	(1,736)	(1,736)
	Insurance claim payable	5,482,769	5,482,769
	Union subscription	413,088	383,816
		11,621,981,417	12,015,504,492

16.1	Provision for Workers' profit participation fund		
	Balance as at 01 July	237,184,684	238,689,084
	Provision made during the period	93,059,192	214,883,021
	Transfer to WPPF trust A/c		(216,387,421)
	Balance	330,243,876	237,184,684
16.2	Unclaimed dividend		
	Year ended 30 June 2006	-	566,292
	Year ended 30 June 2007	-	2,878,790
	Year ended 30 June 2008	-	5,321,114
	Year ended 30 June 2009	-	6,856,688
	Year ended 30 June 2010	-	3,981,072
	Year ended 30 June 2011	-	4,907,550
	Year ended 30 June 2012	-	431,613
	Year ended 30 June 2013	-	1,237,021
	Year ended 30 June 2014	-	659,413
	Year ended 30 June 2015	-	825,369
	Year ended 30 June 2016	-	427,828
	Year ended 30 June 2017	-	508,323
	Year ended 30 June 2018	586,198	586,198
	Year ended 30 June 2019	717,735	719,643
	Year ended 30 June 2020	685,752	691,242
		1,989,686	30,598,157

		30.09.2021 BDT	30.06.2021 BDT
17	Provision for taxation		
	Balance as at 01 July Add: Addition during the period	2,092,976,911 156,067,110	1,437,094,343 655,882,568
	Less: Paid/Adjusment during the period	2,249,044,021	2,092,976,911 
	Balance	2,249,044,021	2,092,976,911
		July to Sept 30, 2021 BDT	July to Sept 30, 2020 BDT
18	Revenue		
	Transmission/wheeling charge Optical Fiber charge	6,258,624,568 166,700,196	5,897,889,333 76,516,128
	Total	6,425,324,764	5,974,405,461
19	Transmission expenses		
	Salary and other employee benefits	746,576,589	753,868,527
	Travelling and conveyance	22,094,378 36,330	14,892,212 108,619
	Functions, games and entertainment Rent, rates and taxes	3,116,044	3,212,438
	Postage, telephone and fax	1,269,351	1,123,231
	Recruitment and training	10,412,841	1,488,315
	CPF contribution	29,154,587	23,569,083
	Gratuity	91,246,282	95,450,000
	Electricity and power	87,842,783	83,406,930
	Office Expenses	1,806,941	2,341,701
	Fuel and lubricant	4,378,452	4,108,973
	Security expense	54,951,348 181,261	57,948,350 291,446
	Insurance Bank charges and commission	485,446	1,034,673
	Consultancy	2,744,783	215,973
	Repair and maintenance	58,227,924	102,896,648
	C & F, carrying and handling	19,855	79,861
	Miscellaneous expenses	-	-
	Depreciation (Note: 1)	1,641,463,212	1,530,516,647
	Total	2,756,008,408	2,676,553,627

		July to Sept. 2021 BDT	July to Sept. 2020 BDT
20	Administrative expenses		
	Salary and other employee benefits	92,273,511	93,174,762
	Travelling and conveyance	872,751	588,258
	Functions, games and entertainment	382,698	1,144,196
	Rent, rates and taxes	3,828,560	3,946,995
	Postage, telephone and fax	606,722	536,880
	Recruitment and training	11,555,179	1,651,590
	CPF contribution	2,497,337	2,018,891
	Gratuity	18,688,998	19,550,000
	Electricity and power	1,482,805	1,407,927
	Office Expenses	3,280,167	4,250,926
	Fuel and lubricant	1,372,831	1,288,338
	Security expense	746,349	787,054
	Insurance	656,748	1,055,970
	Bank charges and commission	9,402	20,040
	Consultancy	12,606,351	991,927
	Repair and maintenance	1,881,423	3,324,729
	C & F, carrying and handling	825	3,319
	Miscellaneous expenses	-	-
	Depreciation (Note: 1)	6,261,353	5,838,149
	Advertisement and publicity	1,567,022	998,790
	Audit fee	1,474,300	208,610
	Legal expenses	259,000	3,008,103
	Fees and renewals	- 1	381,791
	Directors' honorarium and support service allowance	1,523,520	1,958,270
	Other honorarium	591,510	1,219,545
	AGM Expenses	-	-
	Research & Development	13,277,908	27,496,227
	Total	177,697,270	176,851,286
21	Finance income		
- '	Interest Income	58,569,644	23,517,279
	Total	58,569,644	23,517,279
		00,000,044	25,511,213
22	Other income		
	Rental income	5,662,243	6,165,608
	Miscellaneous sales	7,461,038	45,004,788
	Miscellaneous income	2,506,333	6,112,865
	Total	15,629,614	57,283,261
23	Finance Expenses		
	Interest Expenses	1 220 000 500	000 700 404
	Foreign Exchange (Gain)/Loss	1,230,006,566 381,568,750	986,703,401 690,214,789
	Total	1,611,575,316	1,676,918,190
24	Income tax expense/(Income)		_
	Current tax (Note 24.1)	156,067,110	171,703,985
	Deferred Tax (Income)/Expenses related to the origination and	405.050.444	257 705 454
	reversal of temporary differences (Note 24.2)	405,052,144	357,785,454
	Total	561,119,253	529,489,439
			,,

July to Sept. 2021	July to Sept. 2020
BDT	BDT

#### 24.1 Calculation of current tax

Calculation of Current Tax Pavable

Total taxable income during the period AIT on wheeling charge u/s-82C (2)b Minimum tax on gross receipt

Minimum tax { U/S-82C(5) }

Tax on income from business (U/S - 30B) for the period

**Current Tax** 

Income (Tk.)	Rate	Tax
(i)	(ii)	(iii) = (i X ii)
-	22.50%	-
5,200,405,724	3%	156,012,172
6,468,446,241	0.60%	38,810,677
	Higher of the above	156,012,172
	244,168	54,938
		156,067,110

#### 24.2 Calculation of Deferred Tax Expense/(Income)

Deffered Tax Expenses/(Income) related to the origination and reversal of temporary differences

Closing balance of dererred tax liability, 30 September Opening balance of dererred tax liability, 01 July Deffered Tax Expenses/(Income) related to the origination and reversal of temporary differences

405,052,144 357,785,454

## 25 Earning per share (EPS)- basic

Net profit after tax (restated) (Note 25.2)

Number of Ordinary shares outstanding during the year

EPS - basic ( Last year's EPS restated)

1,300,064,583 893,238,085 712,726,991 712,726,991 1.82 1.25

25.1 EPS for the year has increased by Tk. 0.57 in compare to previous year. The total income of the company has increased by BDT 444,318,021 and the total expenses of the company has increased by BDT 37,491,524. The expenses do not incur in line with the company's income. Hence EPS has increased.

## 25.2 Restatement of 1st quarter NAT of previous year (30 September 2020):

July to Sept. 2020 BDT 1,358,523,055 (690,214,789)

Net profit after tax (reported)

Less: Foreign exchange loss/(gain)

Add: Reduction of depreciation expenses (overstated due exchange loss was capitalized in prior years)

Add: Reduction of repair & maintenance expenses (overstated in prior year)

Add: Reduction of deferred tax expense (overstated due exchange loss was capitalized in prior year that's why taxable temporary difference was increased in previous quarter 30 Sep,2020)

Restated Net Profit After Tax

155,094,990 **893,238,085** 

64,188,767

5,646,062

Page 14

26 Reconciliation of cash flow from operating activities using indirect method with cash flow from operating activities using direct method:

Particular	July to Sept 30, 2021	July to Sept 30, 2020
	BDT	BDT
Cash flows from operating activities		
Net Profit After Tax (restated)	1,300,064,583	893,238,085
Finance income (Non Operating Income)	(58,569,644)	(23,517,279)
Depreciation	1,647,724,565	1,536,354,796
Foreign exchange loss/(gain)	381,568,750	690,214,789
Operating profit before working capital changes (restated)	3,270,788,254	3,096,290,391
Changes in working capital:	, ,,	5,000,200,000
Adjustments for (increase)/decrease in operating assets:		
Accounts receivable	(971,090,428)	(1,753,290,627)
Advances, deposits and prepayments	(414,523,663)	(1,581,063,606)
Inventory	(468,747,489)	18,778,913
Adjustments for increase/(decrease) in liabilities:	•	, , , -
Liability for expenses	(117,726,592)	(404,289,600)
Liability for other finance	(393,523,075)	1,203,863,327
Interest payable	,	, , ,
Deferred liability-gratuity	(679,056,290)	87,891,372
Provision for Tax	156,067,110	171,703,985
Deferred tax liability (restated)	405,052,143	357,785,454
Adjustments for increase/decrease in liabilities and assets which are no	ŧ	
related to net cash flows for operating activities	1,141,506,740	894,296,654
Advance paid by Projects against WIP	(99,393,534)	_
Increase/ (decrease) in Interest receivable (Note 5.2)	(12,312,332)	(10,777,870)
(Increase)/ decrease in Unclaimed Dividend	28,608,470	22,033
Adjustments for the long term portion of interest:		
Interest expense included long term portion (IDC) (note 26.2)	1,224,604,136	905,052,491
Net cash flow from operating activities	1,928,746,711	2,091,966,263
Net operating cash flow per share during the Period	274	
1101 operating order from her strate dutting the Lation	2.71	2.94

26.1 The reason for deviation of net operating cash flow per share from Tk. 2.94 to Tk. 2.71, net decrease by Tk. 0.23, due to increase in payment to suppliers, contractors and employees by Taka 1,429,399,424 (Note 26.1.2) and decrease in collection from others income by Taka 45,183,992; increase in collection from customers by Taka 1,235,115,384 (Note 26.1.1); decrease in payment against interest Taka 76,248,481.

26.1.1	Cash receipts from customers:		
	Opening balance of Accounts Receivable (restated)	8,071,292,183	6,200,124,727
	Sales revenue (as reported)	6,425,324,764	5,974,405,462
		14,496,616,947	12,174,530,189
	Closing balance of Accounts Receivable (restated)	(9,051,164,598)	(7,964,193,224)
	Cash received from customer during the period	5,445,452,349	4,210,336,965
			.,2.10,000,000
26.1.2	Cash paid to suppliers, contractors and employees:		
	Opening balance of Current Liabilities:	16,319,092,489	14 040 075 750
	Liability for expenses	1,409,135,366	14,949,975,759 1,374,881,374
	Liability for other finance	12,015,504,492	10,777,322,837
	Deferred liability-gratuity	2,894,452,631	2,797,771,548
	,	2,004,402,001	2,191,111,040
	Opening balance of Current Assets:	(36,188,772,348)	(16,455,151,121)
	Advances, deposits and prepayments	(33,460,287,580)	(14,385,557,778)
	Inventory	(2,728,484,768)	(2,069,593,343)
	•	(2,720,404,700)]	(2,009,595,545)
	Expenses incurred during the year:	2 026 764 000	0.055.500.00=
	Transmission Expenses	3,026,764,869	2,955,560,287
	Administrative expenses	2,756,008,408	2,676,553,627
	Contribution to WPPF	177,697,270	176,851,286
		93,059,192	102,155,374
	Closing balance of Current Liabilities:	(15,128,786,532)	(15 927 440 959)
	Liability for expenses	(1,291,408,774)	(15,837,440,858)
	Liability for other finance		(970,591,774)
	Deferred liability-gratuity	(11,621,981,417) (2,215,396,341)	(11,981,186,164)
	, , , , , , , , , , , , , , , , , , , ,	(2,213,390,341)	(2,885,662,920)
	Closing balance of Current Assets:	27 272 242 522	
	Advances, deposits and prepayments	37,072,043,500	18,017,435,814
	Inventory	33,874,811,243	15,966,621,384
	,	3,197,232,257	2,050,814,430
	Other Adjustment to reconcile cash payment for operating expenses:	(1,576,939,501)	(1,536,376,829)
	Depreciation expenses	(1,647,724,565)	(1,536,354,796)
	Advance paid by Projects against WIP	99,393,534	(1,000,004,700)
	Prior year adjustments	-	_
	Liabilities increased for unpaid dividend during the year	(28,608,470)	(22,033)
	Cash paid to suppliers, contractors and employees during the period		
		A BAR	
		3,523,402,478	2,094,003,053
26.2	Opening Balance of long-term portion of interest payable (Note 14)	(33,215,590,674)	(28,279,453,287)
	Add: Charged during the year (IDC)	•	•
	Less: Closing balance of long-term portion of interest payable (Note 14)	34,440,194,810	29,184,505,778
		1,224,604,136	905,052,491

Net operating cash	flow per share(NOCFPS)		BDT
	Net operating cash flow		
	Number of shares		
lst Qtr. 2021-22	1,928,746,711		0.74
151 Qti. 2021-22	712,726,991	=	2.71
*Ist Qtr. 2020-21	2,091,966,263	=	2.94
	712,726,991		2.54
Earning Per Share (	EPS)		
	Net Income After Tax		
	Number of shares		
lat Ota 2004 00	1,300,064,583		
lst Qtr. 2021-22	712,726,991	=	1.82
*Ist Qtr. 2020-21	893,238,085	=	1.25
13t Qt. 2020 21	712,726,991	_	1.23
Return on equity			
	Profit after tax		
	Equity		
lst Qtr. 2021-22	1,300,064,583		4.450/
ISI QII. 2021-22	89,949,114,418	=	1.45%
*Ist Qtr. 2020-21	893,238,085	_	1,22%
ist Qti. 2020-21	73,288,067,173	-	1.22%
Net Asset Value Pe	r Share (NAVPS)		
	Net Asset Value		
	Number of shares		
lst Qtr. 2021-22	89,949,114,418	_	126.20
· · - · - · - ·	712,726,991		
*Ist Qtr. 2020-21	73,288,067,173	=	102.83
<del>-</del> -	712,726,991		

\*Last year's figures restated