Power Grid Company of Bangladesh Limited

In compliance with the Notification No. SEC/CMRRCD/2008-183/Admin/03-34 Dated September 27, 2009 of the Securities and Exchange Commission, we are pleased to publish the First Quarter (Q1) Unaudited Financial Statements ended 30th September, 2022 of the Company as below: First Quarter (Q1) Un-audited Financial Statements ended 30th September, 2022

Statement of Financial Position (Un-audited) as at 30 September 2022

	Notes	September 2022 BDT	June 2022 BDT
ASSETS			
Non-Current Assets			
Property, plant and equipment	01	164,129,843,477	153,423,948,737
Capital work-in-progress	02	219,053,367,221	217,688,943,469
		383,183,210,698	371,112,892,206
Current assets			
Investment in FDR	03	3,720,000,000	3,990,000,000
Inventories	04	4,086,175,371	4,193,679,296
Accounts and other receivables	05	10,826,179,595	9,642,018,067
Advances, deposits and prepayments	06	37,540,734,915	37,616,997,376
Cash and cash equivalents	07	9,958,136,407	5,312,467,313
•		66,131,226,288	60,755,162,052
TOTAL ASSETS		449,314,436,986	431,868,054,258
EQUITY AND LIABILITIES			
Equity			
Share capital	08	7,127,269,910	7,127,269,910
Deposit for shares	09	83,248,146,278	80,432,660,225
Retained earnings		8,746,893,557	7,706,669,395
-		99,122,309,745	95,266,599,530
Non-current liabilities			
Term loan-interest bearing	10	319,021,833,532	306,030,356,224
Grant from SIDA, KFW & ADB	11	2,134,232,526	2,134,232,526
Deferred liability-gratuity	12	1,746,474,032	1,672,961,393
Deferred tax liabilities	13	7,728,331,054	7,515,988,807
		330,630,871,144	317,353,538,950
Current liabilities	•		
Term loan-interest bearing	10	2,880,475,597	2,880,475,597
Interest Payable	14	1,072,260,347	1,072,260,347
Liabilities for expenses	15	1,779,384,746	2,121,292,981
Liabilities for other finance	16	10,621,915,325	10,240,773,064
Unclaimed dividend	17	2,274,348	2,332,488
Provision for taxation	18	3,204,945,734	2,930,781,301
		19,561,256,097	19,247,915,778
Total liabilities		350,192,127,241	336,601,454,728
TOTAL EQUITY AND LIABILITIES		449,314,436,986	431,868,054,258

The accounting explanatory notes 1 to 27 form an integral part of these Financial Statements

Company Secretary

Executive Director (Finance)

Managing Director

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Power Grid Company of Bangladesh Limited Statement of Comprehensive Income (Un-audited) for the period of July to September 30, 2022

	Notes	July to Sept. 30, 2022 BDT	July to Sept. 30, 2021 BDT
Devices	19	6,914,316,479	6,425,324,764
Revenue	20	(3,006,022,355)	(2,756,008,408)
Transmission expenses	20	3,908,294,124	3,669,316,356
Gross profit	0.4		(177,697,270)
Administrative expenses	21	(154,216,668)	
Results from operating activities		3,754,077,456	3,491,619,086
Finance income	22	51,523,907	58,569,644
Other income	23	498,188,995	15,629,614
Finance expenses:	24	(2,700,722,973)	(1,611,575,316)
Interest Expenses		(1,169,093,251)	(1,230,006,566)
Foreign Exchange Loss		(1,531,629,722)	(381,568,750)
Profit before contribution to WPPF		1,603,067,384	1,954,243,028
Contribution to WPPF		(76,336,542)	(93,059,192)
Profit before income tax		1,526,730,842	1,861,183,836
Income tax:	25	(486,506,680)	(561,119,254)
Current Tax		(274,164,433)	(156,067,110)
Deferred Tax		(212,342,247)	(405,052,144)
Profit after tax carried forward		1,040,224,162	1,300,064,583
Basic Earnings Per Share	26	1.46	1.82

The accounting explanatory notes 1 to 27 form an integral part of these Financial Statements

Company Secretary

Executive Director (Finance)

Managing Director

Director

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Power Grid Company of Bangladesh Limited Statement of changes in equity (Un-audited) For the Period of July to September 30, 2022

	Share capital	Deposit <u>for shares</u>	Retained <u>earnings</u>	<u>Total</u>
•	<u>BDT</u>	<u>BDT</u>	<u>BDT</u>	<u>BDT</u>
Balance as at 01 July 2021	7,127,269,910	71,805,544,491	7,071,608,176	86,004,422,577
Profit for the Period	<u>-</u>	-	1,300,064,583	1,300,064,583
Net investment received during the Period		2,644,627,258	<u>-</u>	2,644,627,258
Balance as at 30 September 2021	7,127,269,910	74,450,171,749	8,371,672,759	89,949,114,418
	Share capital BDT	Deposit <u>for shares</u> BDT	Retained <u>earnings</u> BDT	<u>Total</u> BDT
Delenes on at 04 July 2022				
Balance as at 01 July 2022	7,127,269,910	80,432,660,225	7,706,669,395	95,266,599,530
Profit for the Period	-	. •	1,040,224,162	1,040,224,162
Net investment received during the Period		2,815,486,053	-	2,815,486,053
Balance as at 30 September 2022	7,127,269,910	83,248,146,278	8,746,893,557	99,122,309,745

Company Secretary

Executive Director (Finance)

Managing Director

Director

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Power Grid Company of Bangladesh Limited

Statement of cash flows (Un-audited) For the Period from July to September 30, 2022

	July to Sept 30, 2022	July to Sept 30, 2021
	BDT	BDT
A. Cash flows from operating activities		
Cash receipts from customers (Note 27.1.1)	5,733,239,667	5,445,452,349
Cash paid to suppliers, contractors, employees (Rearranged) (Note	•	
27.1.2)	(1,182,974,204)	(3,018,180,312)
Cash generated from operating activities	4,550,265,463	2,427,272,037
Others Income	505,649,077	12,099,269
Interest paid	(21,849)	(5,402,429)
Income taxes paid (Rearranged)	(475,181,308)	(505,222,166)
Net cash from operating activities (Note 27.1)	4,580,711,383	1,928,746,711
B. Cash flows from investing activities		
Interest received	40,979,108	70,881,975
Addition to property, plant and equipments and capital work-in-pro-	gress (11,438,020,863)	(4,454,834,567)
Investment in fixed deposit	270,000,000	1,080,000,0 <u>00</u>
Net cash used in investing activities	(11,127,041,755)	(3,303,952,592)
C. Cash flows from financing activities		
Share capital and deposit for share	2,815,486,053	2,644,627,258
Long term loan	8,376,571,553	2,826,933,122
Dividend paid	(58,140)	(28,608,470)
Net cash from financing activities	11,191,999,466	5,442,951,910
D. Net increase in cash and cash equivalents (A+B+C)	4,645,669,094	4,067,746,029
E. Opening cash and cash equivalents	5,312,467,313	9,557,809,169
F. Closing cash and cash equivalents (D+E)	9,958,136,407	13,625,555,198

Company Secretary

Executive Director (Finance)

Managing Director

Director

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		Cost									
Particulars	Balance as at 01 July 2022	Addition during the period	(Disposal) / Adjustment for the period	Balance as at 30 September 2022	Rate %	Balance as at 01 July 2022	(Disposal)/ adjustment during the year	Charged for the period	Balance as at 30 September 2022	As at 30 Sept. 2022 As at 30 June 2022	As at 30 June 2022
	19 045 678 094		,	13 915 678 021		1				13,915,678,021	13,915,678,021
Land and land development	878 534 434	494 152		879.028.586	က	242,225,162		10,835,574	253,060,736	625,967,850	636,309,272
Building	100,000	101									
Plant and machinery (substation						•					
and transmission line)	228 872 432 503	12,552,433,481	,	241,424,865,984	3.5	90,784,564,944		1,795,373,898	92,579,938,841	148,844,927,143	138,087,867,559
	1 220 060 466	1		1 330 060 465	2	1,139,021,404		19,488,533	1,158,509,937	171,550,528	191,039,061
Motor Venicle	CO+,000,000,1			- Innotant		384 OUT 102		40.070.000	304 570 045	450 End 079	478,956,738
Office equipment	863,857,930	322,057		864,179,987	2	201,100,700		19,0/0,023	010,070,404	435,000,004	
Commuter & Acrescories	120.888.177	2.274.295		123,162,472	2	61,849,981		2,487,928	64,337,909	58,824,563	59,038,196
Compared to be a control of	56.411.853		1	56.411.853	25	56,411,853			56,411,853	,41 :	,
Significant	120 708 620	503 115		130.301.635	2	74,648,630		2,359,604	77,008,234	53,293,400	55,059,889
	248 467 574 003	12 556	,	258 723 689,002		92,743,623,165	-	1,850,222,360	94,593,845,525	164,129,843,477	153,423,948,737

Depreciation allocated to:

Transmission expenses (Note 20) Administrative expenses (Note 21)

July to Sept. 2022 July to Sept. 2021

1,641,463,212 6,261,353 1,647,724,565 1,843,191,515 7,030,845 1,850,222,360

2 Capital work-in-progress Balance as at 1 July Add: Cost incurred during the year Less: Adjustment/transfer to assets Balance	6,2022 DT 16,235,245 19,724,554 16,7016,330) 188,943,469 34,714,383 152,885,084 124,192,093 135,861,234 143,245,191 100,270,920 134,654,302 186,241,605 198,582,888 1957,459,795 194,99,101 1026,396,144 187,780,761 1423,122,314 187,780,761 1423,122,314 187,780,761 1423,122,314 187,780,761 1423,122,314 187,780,761 1423,122,314 187,780,761 1431,174
Balance as at 1 July 217,688,943,469 165,8 Add: Cost incurred during the year 13,877,029,247 73,4 Less: Adjustment/transfer to assets 12,512,605,495 (21,6 Balance 219,053,367,221 217,1	99,724,554 67,016,330) 88,943,469 34,714,383 52,885,084 24,192,093 355,861,234 43,245,191
Balance as at 1 July	99,724,554 67,016,330) 88,943,469 34,714,383 52,885,084 24,192,093 355,861,234 43,245,191
Add: Cost incurred during the year Less: Adjustment/transfer to assets Balance Project-wise break-up: Expansion & Strengthening of Power System Network under Chattogram Area Barapukuria-Bogura-Kaliakoir 400 KV TL Project Dhaka and Western Zone Transmission Grid Expansion Project (DWZTGE) Dhaka and Western Zone Transmission Grid Expansion Project (DWZTGE) Rahanpur (Chapainawabganj)-Monakosa 400 KV TL Project Project-1 (102088) SE-Project 2 (102100) Saskhali LILO to Matarbari-Madunaghat 400 KV TLP Deposit Work at Payra Gopalgonj 400 KV with BCPCL Project Replacement of Ashuganj 132 kv Old AIS Substation by 132 KV New GIS Substation Replacement of Ashuganj 132 kv Old AIS Substation by 132 KV New GIS Substation Replacement of Ashuganj 132 kv Old AIS Substation by 132 KV New GIS Substation Replacement of Ashuganj 132 kv Old AIS Substation by 132 KV New GIS Substation Replacement of Ashuganj 132 kv Old AIS Substation by 132 KV New GIS Substation Replacement of Ashuganj 132 kv Old AIS Substation by 132 KV New GIS Substation Replacement of Ashuganj 132 kv Old AIS Substation by 132 kV New GIS Substation Replacement of Ashuganj 132 kv Old AIS Substation by 132 kV New GIS Substation Replacement of Ashuganj 132 kv and Barguna S/s construction Project Replacement of Ashuganj 132 kv and Barguna S/s Construction Project Replacement of Ashuganj 132 kv and Barguna S/s Construction Project Replacement of Existing Grid Substations and Transmission Lines Replacement of Existing Grid Substations and Transmission Lines Replacement of Civil Replace Replaced Replace	34,714,383 52,885,084 24,192,093 35,861,234 43,245,191
Less: Adjustment/transfer to assets (12,512,605,495) (21,6 Balance 219,053,367,221 217,1 (217,053,367,221 (217,053,367,221 217,1 (217,053,367,221 217,1 (217,053,367,221 217,1 (217,053,367,221 217,1 (217,053,367,221 (217,053,367,221 217,1 (217,053,367,221 217,1 (217,053,367,221 217,1 (217,053,367,221 217,1 (217,053,367,221 217,1 (217,053,367,221 217,1 (217,053,367,221 217,1 (217,053,367,221 217,1 (217,053,367,221 217,1 (217,053,367,221 217,1 (217,053,367,221 217,1 (217,053,367,221 217,1 (217,053,367,221 217,1 (217,053,367,221 217,1 (217,053,367,221 217,1 (217,053,367,221 217,1 (217,053,367,221	34,714,383 52,885,084 124,192,093 355,861,234 143,245,191
Project-wise break-up: Expansion & Strengthening of Power System Network under Chattogram Area 40,376,614 Barapukuria-Bogura-Kailakoir 400 KV TL Project 4,297,839,247 1,00 Dhaka and Western Zone Transmission Grid Expansion Project (DWZTGE) 1,379,682,991 1,379,791 1,379,	34,714,383 52,885,084 124,192,093 35,861,234 143,245,191
Expansion & Strengthening of Power System Network under Chattogram Area Barapukuria-Bogura-Kallakoir 400 KV TL Project Dhaka and Western Zone Transmission Grid Expansion Project (DWZTGE) 1,379,682,991 Rahanpur (Chapainawabganj)-Monakosa 400 KV TL Project Project-1 (102088) 552,671,285 SE-Project 2 (102100) 552,671,285 SE-Project 2 (102100) 558,270,005 Baskhali LILO to Matarbari-Madunaghat 400 KV TLP Deposit Work at Payra Gopalgonj 400 KV with BCPCL Project 33 KV Switching Station at Agrabad & Rampur, Ctg. Replacement of Ashuganj 132 kV old AIS Substation by 132 KV New GIS Substation Aminbazar Mawa Mongla 400 KV TLP & Aminbazar S/S Project 21,023,698,296 20, 132 KV Amnura Substation & Associated TLP Bakerganj-Barguna 132kv and Barguna S/s construction Project Bay Extension at Tongi and Rampura SS Construction Project Bangladesh power system reliability and efficiency improvement Project Capacity Enhancement of Existing Grid Substations and Transmission Lines ESPNER Eastern Region Project Fower Grid Network Strengthening Project (G to G) GRIC CIRCLE Dhaka(NORTH) WIP 400/230/132 KV Grid Network Development Project Head Office Building HVDC 400kv back to back substation project Integrated Capacity Develop. Project in the power transmission system of BD. Infrast. Dev. for Evacuation Facilities of Rooppur Nuclear Power Plant Project Atlantary Agents A	52,885,084 124,192,093 135,861,234 143,245,191
Expansion & Strengthening of Power System Network under Chattogram Area Barapukuria-Bogura-Kallakoir 400 KV TL Project Dhaka and Western Zone Transmission Grid Expansion Project (DWZTGE) 1,379,682,991 Rahanpur (Chapainawabganj)-Monakosa 400 KV TL Project Project-1 (102088) 552,671,285 SE-Project 2 (102100) 552,671,285 SE-Project 2 (102100) 558,270,005 Baskhali LILO to Matarbari-Madunaghat 400 KV TLP Deposit Work at Payra Gopalgonj 400 KV with BCPCL Project 33 KV Switching Station at Agrabad & Rampur, Ctg. Replacement of Ashuganj 132 kV old AIS Substation by 132 KV New GIS Substation Aminbazar Mawa Mongla 400 KV TLP & Aminbazar S/S Project 21,023,698,296 20, 132 KV Amnura Substation & Associated TLP Bakerganj-Barguna 132kv and Barguna S/s construction Project Bay Extension at Tongi and Rampura SS Construction Project Bangladesh power system reliability and efficiency improvement Project Capacity Enhancement of Existing Grid Substations and Transmission Lines ESPNER Eastern Region Project Fower Grid Network Strengthening Project (G to G) GRIC CIRCLE Dhaka(NORTH) WIP 400/230/132 KV Grid Network Development Project Head Office Building HVDC 400kv back to back substation project Integrated Capacity Develop. Project in the power transmission system of BD. Infrast. Dev. for Evacuation Facilities of Rooppur Nuclear Power Plant Project Atlantary Agents A	52,885,084 124,192,093 135,861,234 143,245,191
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Dhaka and Western Zone Transmission Grid Expansion Project (DWZTGE) Rahanpur (Chapainawabganj)-Monakosa 400 KV TL Project 2,336,012,157 2, Project-1 (102088) 552,671,285 SE-Project 2 (102100) Baskhali LILO to Matarbari-Madunaghat 400 KV TLP 1,100,270,920 1, Deposit Work at Payra Gopalgonj 400 KV with BCPCL Project 33 KV Switching Station at Agrabad & Rampur, Ctg. Replacement of Ashuganj 132 kv Old AIS Substation by 132 KV New GIS Substation 317,459,123 Aminbazar Mawa Mongla 400 KV TLP & Aminbazar S/S Project 132 KV Amnura Substation & Associated TLP Bakerganj-Barguna 132kv and Barguna S/s construction Project 1,023,698,296 20, 132 KV Amnura Substation & Associated TLP Bakerganj-Barguna 132kv and Barguna S/s construction Project 1,026,396,144 1, Bay Extension at Tongi and Rampura SS Construction Project 187,780,761 Bangladesh power system reliability and efficiency improvement Project 440,710,866 Capacity Enhancement of Existing Grid Substations and Transmission Lines 6,346,644 ESPNER Eastern Region Project Power Grid Network Strengthening Project (G to G) 4,320,148,714 4,00/230/132 KV Grid Network Development Project 17,129,482,548 17,400/230/132 KV Grid Network Development Project 17,129,482,548 17,494,2548 17,494,2548 17,494,2548 17,494,2548 17,494,2548 17,495,253,532 27 Madunaghat-Bhulta 765kV TL Feasibility Study Project. 2,499,396,683 2 Matarbari-Madunaghat 400kv TL Project Matarbari-Madunaghat 400kv TL Project Matarbari-Madunaghat 40kv TLP Management Training Centre Building,Agargaon 231,825,669	35,861,234 43,245,191
Rahanpur (Chapainawabganj)-Monakosa 400 KV TL Project 2,336,012,157 2.7 Project-1 (102088) 552,671,285 552,671,285 SE-Project 2 (102100) 5,627,005 5,627,005 Baskhali LTLO to Matarbari-Madunaghat 400 KV TLP 1,100,270,920 1, 100,270,920 1, 1734,654,302 1, 33 KV Switching Station at Agrabad & Rampur, Ctg. 86,241,605 86,241,605 86,241,605 86,241,605 86,241,605 86,241,605 86,241,605 86,241,605 86,241,605 46,241,605 86,241,605 86,241,605 86,241,605 86,241,605 86,241,605 86,241,605 86,241,605 86,241,605 86,241,605 86,241,605 86,241,605 86,241,605 86,241,605 87,745,9123 40,745,9123 40,745,9123 40,745,9123 40,745,9123 40,745,9123 40,745,9123 40,745,9123 40,745,9123 40,745,9123 40,745,9123 40,745,9123 41,745,9123 41,745,9123 41,745,9123 41,745,9123 41,745,9123 41,745,9123 41,745,9123 41,745,9123 41,745,9123 41,745,9123 41,745,9123 41,745,9123 41,745,9123 41,745,9123 41,745,9123 <	43,245,191 -00,270,920 734,654,302 86,241,605 198,582,888 197,459,795 194,499,101 1026,396,144 187,780,761 423,122,314 3,770,024 306,296,343 286,333,615
Project-1 (102088) SE-Project 2 (102100) Baskhali LILO to Matarbari-Madunaghat 400 KV TLP Deposit Work at Payra Gopalgonj 400 KV with BCPCL Project 33 Kv Switching Station at Agrabad & Rampur, Ctg. Replacement of Ashuganj 132 kv Old AIS Substation by 132 KV New GIS Substation Aminbazar Mawa Mongla 400 KV TLP & Aminbazar S/S Project 1,203,698,296 20, 132 KV Amnura Substation & Associated TLP Bakerganj-Barguna 132kv and Barguna S/S construction Project Bangladesh power system reliability and efficiency improvement Project Capacity Enhancement of Existing Grid Substations and Transmission Lines Capacity Enhancement of Existing Grid Substations and Transmission Lines Capacity Enhancement of Existing Project (G to G) GRIC CIRCLE Dhaka(NORTH) WIP Head Office Building HVDC 400kv back to back substation project in the power transmission system of BD. Infrast. Dev. for Evacuation Facilities of Rooppur Nuclear Power Plant Project 12,499,396,683 27 Madunaghat-Bhulta 765kV TL Feasibility Study Project. Dhaka-Chittagonj MPGS Project (MMM) Mongla Khulna (South) 230KV TLP Management Training Centre Building,Agargaon 552,671,285 5,5627,005 5,6271,285 5,622,717,865 5,622,712,865 5,622,7	100,270,920 734,654,302 86,241,605 198,582,888 957,459,795 319,499,101 926,396,144 187,780,761 423,122,314 3,770,024 306,296,343 286,333,615
SE-Project 2 (102100) Baskhall LILO to Matarbari-Madunaghat 400 KV TLP Deposit Work at Payra Gopalgonj 400 KV with BCPCL Project 1,734,654,302 1,734,654,302 1,734,654,302 1,734,654,302 33 KV Switching Station at Agrabad & Rampur, Ctg. Replacement of Ashuganj 132 kv Old AIS Substation by 132 KV New GIS Substation Aminbazar Mawa Mongla 400 KV TLP & Aminbazar S/S Project 1,023,698,296 20,132 KV Amnura Substation & Associated TLP Bakerganj-Barguna 132kv and Barguna S/s construction Project 1,026,396,144 1,8ay Extension at Tongl and Rampura SS Construction Project 1,026,396,144 1,8ay Extension at Tongl and Rampura SS Construction Project 1,026,396,144 1,8ay Extension at Tongl and Rampura SS Construction Project 1,026,396,144 1,9ay Extension at Tongl and Rampura SS Construction Project 1,026,396,144 1,9ay Extension at Tongl and Rampura SS Construction Project 1,026,396,144 1,9ay Extension at Tongl and Rampura SS Construction Project 1,026,396,144 1,9ay Extension at Tongl and Rampura SS Construction Project 1,026,396,144 1,9ay Extension at Tongl and Rampura SS Construction Project 1,026,396,144 1,9ay Extension at Tongl and Rampura SS Construction Project 1,026,396,144 1,9ay Extension at Tongl and Rampura SS Construction Project 1,026,396,144 1,9ay Extension At Tongl and Rampura SS Construction Project 1,047,404,976 1,046,046 1,047,046 1,047,046,046 1,047,046 1,	734,654,302 86,241,605 198,582,888 957,459,795 319,499,101 026,396,144 187,780,761 423,122,314 3,770,024 306,296,343 286,333,615
Baskhali LILO to Matarbari-Madunaghat 400 KV TLP Deposit Work at Payra Gopalgonj 400 KV with BCPCL Project 1,734,654,302 1,734,654,302 33 Kv Switching Station at Agrabad & Rampur, Ctg. Replacement of Ashuganj 132 kv Old AIS Substation by 132 KV New GIS Substation 317,459,123 Aminbazar Mawa Mongla 400 KV TLP & Aminbazar S/S Project 21,023,698,296 20, 132 KV Amnura Substation & Associated TLP Bakerganj-Barguna 132kv and Barguna S/s construction Project Bangladesh power system reliability and efficiency improvement Project A40,710,866 Capacity Enhancement of Existing Grid Substations and Transmission Lines ESPNER Eastern Region Project (G to G) GRIC CIRCLE Dhaka(NORTH) WIP Head Office Building HVDC 400kv back to back substation project in the power transmission system of BD. Buffast. Dev. for Evacuation Facilities of Rooppur Nuclear Power Plant Project 31,765,253,532 Madunaghat-Bhulta 765kV TL Feasibility Study Project. Dhaka-Chittagonj MPGS Project (MMM) Mongla Khulna (South) 230kV TLP Management Training Centre Building, Agargaon 1, 1,002,7920 1,734,654,302 1,734,	734,654,302 86,241,605 198,582,888 957,459,795 319,499,101 026,396,144 187,780,761 423,122,314 3,770,024 306,296,343 286,333,615
Deposit Work at Payra Gopalgonj 400 KV with BCPCL Project 33 Kv Switching Station at Agrabad & Rampur, Ctg. Replacement of Ashuganj 132 kv Old AIS Substation by 132 KV New GIS Substation 317,459,123 Aminbazar Mawa Mongla 400 KV TLP & Aminbazar S/S Project 21,023,698,296 20, 132 KV Amnura Substation & Associated TLP Bakerganj-Barguna 132kv and Barguna S/s construction Project 10,26,396,144 Bay Extension at Tongi and Rampura SS Construction Project 1187,780,761 Bangladesh power system reliability and efficiency improvement Project 22,407,10,866 Capacity Enhancement of Existing Grid Substations and Transmission Lines 34,46,44 ESPNER Eastern Region Project 440,710,866 Capacity Enhancement of Existing Grid Substations and Transmission Lines 6,346,644 ESPNER Eastern Region Project 6,346,644 ESPNER Eastern Region Project 7,129,482,744 GRIC CIRCLE Dhaka(NORTH) WIP 7,129,482,548 Head Office Building 7,382,198,708 HVDC 400kv back to back substation project 17,129,482,548 17,400/230/132 KV Grid Network Development Project 17,129,482,548 17,400/230/132 KV Grid Network Development Project 18,774,312 Integrated Capacity Develop. Project in the power transmission system of BD. 19,665 Infrast. Dev. for Evacuation Facilities of Rooppur Nuclear Power Plant Project 19,665 11,765,253,532 12,774,312 11,765,253,532 12,799,396,683	86,241,605 198,582,888 957,459,795 319,499,101 026,396,144 187,780,761 423,122,314 3,770,024 306,296,343 286,333,615
33 Kv Switching Station at Agrabad & Rampur, Ctg. Replacement of Ashuganj 132 kv Old AIS Substation by 132 KV New GIS Substation 317,459,123 Aminbazar Mawa Mongla 400 KV TLP & Aminbazar S/S Project 21,023,698,296 20, 132 KV Amnura Substation & Associated TLP Bakerganj-Barguna 132kv and Barguna S/s construction Project 10,26,396,144 1, Bay Extension at Tongl and Rampura SS Construction Project 1187,780,761 Bangladesh power system reliability and efficiency improvement Project 440,710,866 Capacity Enhancement of Existing Grid Substations and Transmission Lines 6,346,644 ESPNER Eastern Region Project Power Grid Network Strengthening Project (G to G) 4,320,148,714 407(230/132 KV Grid Network Development Project 17,129,482,548 Head Office Building 400/230/132 KV Grid Network Development Project 17,129,482,548 17,140,400,400kv back to back substation project 18,774,312 Integrated Capacity Develop. Project in the power transmission system of BD. 69,665 Infrast. Dev. for Evacuation Facilities of Rooppur Nuclear Power Plant Project 31,765,253,532 Madunaghat-Bhulta 765kV TL Feasibility Study Project. 9CB DTIMEZRPS Mirsharal Project 42,499,396,683 24,499,396,683 25 Matarbari-Madunaghat 400kv TL Project 10haka-Chittagonj MPGS Project (MMM) 28,662,149,920 27 Mongla Khulna (South) 230KV TLP 1,345,282,777 Management Training Centre Building,Agargaon	198,582,888 957,459,795 319,499,101 026,396,144 187,780,761 423,122,314 3,770,024 306,296,343 286,333,615
Replacement of Ashuganj 132 kv Old AIS Substation by 132 KV New GIS Substation Aminbazar Mawa Mongla 400 KV TLP & Aminbazar S/S Project 21,023,698,296 20, 132 KV Amnura Substation & Associated TLP Bakerganj-Barguna 132kv and Barguna S/s construction Project Bay Extension at Tongi and Rampura SS Construction Project Bangladesh power system reliability and efficiency improvement Project Capacity Enhancement of Existing Grid Substations and Transmission Lines 6,346,644 ESPNER Eastern Region Project Power Grid Network Strengthening Project (G to G) GRIC CIRCLE Dhaka(NORTH) WIP 400/230/132 KV Grid Network Development Project Head Office Building HVDC 400kv back to back substation project Integrated Capacity Develop. Project in the power transmission system of BD. G9,665 Infrast. Dev. for Evacuation Facilities of Rooppur Nuclear Power Plant Project Madunaghat-Bhulta 765kV TL Feasibility Study Project. PGCB DTIMEZRPS Mirsharai Project Matarbari-Madunaghat 400kv TL Project Dhaka-Chittagonj MPGS Project (MMM) Mongla Khulna (South) 230KV TLP Management Training Centre Building,Agargaon 317,459,123 220,1023,698,296 240,036,396,144 1,026,396,144 1,026,396,144 1,026,396,144 1,026,396,144 1,026,396,144 1,026,396,144 1,026,396,144 1,026,396,144 1,140,710,866 440,710,866 440,710,866 440,710,866 440,710,866 440,710,866 440,710,866 440,710,866 440,710,866 440,710,866 480,710,866 49,4976 80,497,104 80,497,104 80,497,104 80,497,104 80,497,104 80,497,104 11,026,396,144 12,026,396,144 12,026,396,144 13,44,740,780,761 14,0710,866 16,046 17,129,482,548	957,459,795 919,499,101 926,396,144 187,780,761 423,122,314 3,770,024 306,296,343 286,333,615
Aminbazar Mawa Mongla 400 KV TLP & Aminbazar S/S Project 21,023,698,296 20, 132 KV Amnura Substation & Associated TLP 819,499,101 Bakerganj-Barguna 132kv and Barguna S/s construction Project 1,026,396,144 1, Bay Extension at Tongi and Rampura SS Construction Project 187,780,761 Bangladesh power system reliability and efficiency improvement Project 440,710,866 Capacity Enhancement of Existing Grid Substations and Transmission Lines 6,346,644 ESPNER Eastern Region Project (G to G) 4,320,148,714 4,076,761 August 11,947,464,976 8, GRIC CIRCLE Dhaka(NORTH) WIP 511,431,174 400/230/132 KV Grid Network Development Project 17,129,482,548 17, 129,482,548 1	319,499,101 026,396,144 187,780,761 423,122,314 3,770,024 506,296,343 286,333,615
132 KV Amnura Substation & Associated TLP Bakerganj-Barguna 132kv and Barguna S/s construction Project 1,026,396,144 Bay Extension at Tongi and Rampura SS Construction Project 187,780,761 Bangladesh power system reliability and efficiency improvement Project 2440,710,866 Capacity Enhancement of Existing Grid Substations and Transmission Lines 6,346,644 ESPNER Eastern Region Project Power Grid Network Strengthening Project (G to G) 4,320,148,714 GRIC CIRCLE Dhaka(NORTH) WIP 511,431,174 400/230/132 KV Grid Network Development Project Head Office Building HVDC 400kv back to back substation project Integrated Capacity Develop. Project in the power transmission system of BD. Infrast. Dev. for Evacuation Facilities of Rooppur Nuclear Power Plant Project Madunaghat-Bhulta 765kV TL Feasibility Study Project. Matarbari-Madunaghat 400kv TL Project Dhaka-Chittagonj MPGS Project (MMM) 28,662,149,920 Mongla Khulna (South) 230KV TLP Management Training Centre Building,Agargaon 231,825,669	026,396,144 187,780,761 423,122,314 3,770,024 606,296,343 286,333,615
Bakerganj-Barguna 132kv and Barguna S/s construction Project Bay Extension at Tongi and Rampura SS Construction Project Bangladesh power system reliability and efficiency improvement Project Capacity Enhancement of Existing Grid Substations and Transmission Lines 6,346,644 ESPNER Eastern Region Project Power Grid Network Strengthening Project (G to G) 4,320,148,714 GRIC CIRCLE Dhaka(NORTH) WIP 511,431,174 400/230/132 KV Grid Network Development Project Head Office Building HVDC 400kv back to back substation project Integrated Capacity Develop. Project in the power transmission system of BD. Infrast. Dev. for Evacuation Facilities of Rooppur Nuclear Power Plant Project Madunaghat-Bhulta 765kV TL Feasibility Study Project. Dhaka-Chittagonj MPGS Project (MMM) 28,662,149,920 Mongla Khulna (South) 230KV TLP Management Training Centre Building,Agargaon 231,825,669	187,780,761 423,122,314 3,770,024 606,296,343 286,333,615
Bay Extension at Tongi and Rampura SS Construction Project Bangladesh power system reliability and efficiency improvement Project Capacity Enhancement of Existing Grid Substations and Transmission Lines 6,346,644 ESPNER Eastern Region Project Power Grid Network Strengthening Project (G to G) GRIC CIRCLE Dhaka(NORTH) WIP 400/230/132 KV Grid Network Development Project Head Office Building HVDC 400kv back to back substation project Integrated Capacity Develop. Project in the power transmission system of BD. Infrast. Dev. for Evacuation Facilities of Rooppur Nuclear Power Plant Project Madunaghat-Bhulta 765kV TL Feasibility Study Project. PGCB DTIMEZRPS Mirsharai Project Dhaka-Chittagonj MPGS Project (MMM) Mongla Khulna (South) 230KV TLP Management Training Centre Building,Agargaon 187,780,761 440,710,866 440,710,866 440,710,866 65,346,644 66,346,644 67,342,976 8,4320,148,714 4,400/230/132 kV Grid Network Development Project 17,129,482,548 17,129,482,5	423,122,314 3,770,024 306,296,343 286,333,615
Bangladesh power system reliability and efficiency improvement Project Capacity Enhancement of Existing Grid Substations and Transmission Lines 6,346,644 ESPNER Eastern Region Project Power Grid Network Strengthening Project (G to G) 4,320,148,714 GRIC CIRCLE Dhaka(NORTH) WIP 511,431,174 400/230/132 KV Grid Network Development Project Head Office Building Capacity Develop. Project in the power transmission system of BD. Infrast. Dev. for Evacuation Facilities of Rooppur Nuclear Power Plant Project Madunaghat-Bhulta 765kV TL Feasibility Study Project. PGCB DTIMEZRPS Mirsharai Project Matarbari-Madunaghat 400kv TL Project Dhaka-Chittagonj MPGS Project (MMM) Mongla Khulna (South) 230kV TLP Management Training Centre Building,Agargaon 244,94,946 440,710,866 6,346,644 11,947,464,976 8,949,46,976 8,949,766,44 11,947,464,976 8,949,766,44 11,947,464,976 8,949,766,44 11,947,464,976 11,947,464,976 11,947,464,976 11,947,464,976 12,949,48,714 11,947,464,976 13,945,669	423,122,314 3,770,024 306,296,343 286,333,615
Capacity Enhancement of Existing Grid Substations and Transmission Lines 6,346,644 ESPNER Eastern Region Project Power Grid Network Strengthening Project (G to G) Power Grid Network Strengthening Project (G to G) GRIC CIRCLE Dhaka(NORTH) WIP 400/230/132 KV Grid Network Development Project Head Office Building Ciffic	3,770,024 306,296,343 286,333,615
ESPNER Eastern Region Project Power Grid Network Strengthening Project (G to G) GRIC CIRCLE Dhaka(NORTH) WIP 400/230/132 KV Grid Network Development Project Head Office Building HVDC 400kv back to back substation project Integrated Capacity Develop. Project in the power transmission system of BD. Infrast. Dev. for Evacuation Facilities of Rooppur Nuclear Power Plant Project Madunaghat-Bhulta 765kV TL Feasibility Study Project. PGCB DTIMEZRPS Mirsharai Project Matarbari-Madunaghat 400kv TL Project Dhaka-Chittagonj MPGS Project (MMM) Mongla Khulna (South) 230KV TLP Management Training Centre Building,Agargaon 11,947,464,976 4,320,148,714 44,320,148,714 44,320,148,714 44,320,148,714 44,320,148,714 44,320,148,714 44,320,148,714 44,320,148,714 44,320,148,714 44,320,148,714 45,320,148,714 45,320,148,714 46,320,148,714 46,320,148,714 47,320,148,714 47,320,148,714 48,320,148,714 49,320,148,714 49,320,148,714 49,320,148,714 49,320,148,714 49,320,148,714 400/230/132 KV TLP 11,345,282,777 11,345,282,777 12,318,25,669	306,296,343 286,333,615
Power Grid Network Strengthening Project (G to G) GRIC CIRCLE Dhaka(NORTH) WIP 400/230/132 KV Grid Network Development Project Head Office Building HVDC 400kv back to back substation project Integrated Capacity Develop. Project in the power transmission system of BD. Infrast. Dev. for Evacuation Facilities of Rooppur Nuclear Power Plant Project Madunaghat-Bhulta 765kV TL Feasibility Study Project. PGCB DTIMEZRPS Mirsharai Project Matarbari-Madunaghat 400kv TL Project Dhaka-Chittagonj MPGS Project (MMM) Mongla Khulna (South) 230KV TLP Management Training Centre Building,Agargaon 4,320,148,714 4,320,148,148 4,320,148,148 4,320,148,148 4,320,148,148 4,320,148,148 4,00,238,24 4,320,148,24 4,320,148,24 4,320,148,24 4,320,148,148 4,320,148,148 4,00,238,24 4,320,148,148 4,14,148 4,00,238,24 4,32	286,333,615
GRIC CIRCLE Dhaka(NORTH) WIP 400/230/132 KV Grid Network Development Project Head Office Building HVDC 400kv back to back substation project Integrated Capacity Develop. Project in the power transmission system of BD. Infrast. Dev. for Evacuation Facilities of Rooppur Nuclear Power Plant Project Madunaghat-Bhulta 765kV TL Feasibility Study Project. PGCB DTIMEZRPS Mirsharai Project Matarbari-Madunaghat 400kv TL Project Dhaka-Chittagonj MPGS Project (MMM) Mongla Khulna (South) 230kV TLP Management Training Centre Building,Agargaon 511,431,174 17,129,482,548 17 17,129	
400/230/132 KV Grid Network Development Project 17,129,482,548 17, Head Office Building 2,382,198,708 2, HVDC 400kv back to back substation project 62,774,312 Integrated Capacity Develop. Project in the power transmission system of BD. 69,665 Infrast. Dev. for Evacuation Facilities of Rooppur Nuclear Power Plant Project 31,765,253,532 27 Madunaghat-Bhulta 765kV TL Feasibility Study Project. 351,140 PGCB DTIMEZRPS Mirsharai Project 2,499,396,683 2 Matarbari-Madunaghat 400kv TL Project - 11 Dhaka-Chittagonj MPGS Project (MMM) 28,662,149,920 27 Mongla Khulna (South) 230KV TLP 1,345,282,777 1 Management Training Centre Building,Agargaon 231,825,669	
Head Office Building 2,382,198,708 2 HVDC 400kv back to back substation project 62,774,312 Integrated Capacity Develop. Project in the power transmission system of BD. 69,665 Infrast. Dev. for Evacuation Facilities of Rooppur Nuclear Power Plant Project 31,765,253,532 27 Madunaghat-Bhulta 765kV TL Feasibility Study Project. 351,140 PGCB DTIMEZRPS Mirsharai Project 2,499,396,683 2 Matarbari-Madunaghat 400kv TL Project - 11 Dhaka-Chittagonj MPGS Project (MMM) 28,662,149,920 27 Mongla Khulna (South) 230KV TLP 1,345,282,777 1 Management Training Centre Building,Agargaon 231,825,669	033,999,256
HVDC 400kv back to back substation project Integrated Capacity Develop. Project in the power transmission system of BD. Infrast. Dev. for Evacuation Facilities of Rooppur Nuclear Power Plant Project Madunaghat-Bhulta 765kV TL Feasibility Study Project. PGCB DTIMEZRPS Mirsharai Project Matarbari-Madunaghat 400kv TL Project Dhaka-Chittagonj MPGS Project (MMM) Mongla Khulna (South) 230KV TLP Management Training Centre Building,Agargaon 62,774,312 6	357,101,44 5
Integrated Capacity Develop. Project in the power transmission system of BD. Infrast. Dev. for Evacuation Facilities of Rooppur Nuclear Power Plant Project Madunaghat-Bhulta 765kV TL Feasibility Study Project. PGCB DTIMEZRPS Mirsharai Project Matarbari-Madunaghat 400kv TL Project Dhaka-Chittagonj MPGS Project (MMM) Mongla Khulna (South) 230KV TLP Management Training Centre Building,Agargaon 69,665 31,765,253,532 27 351,140 2,499,396,683 2 249,396,683 2 11 28,662,149,920 27 Management Training Centre Building,Agargaon	62,774,312
Infrast. Dev. for Evacuation Facilities of Rooppur Nuclear Power Plant Project 31,765,253,532 27 Madunaghat-Bhulta 765kV TL Feasibility Study Project. 351,140 PGCB DTIMEZRPS Mirsharai Project 2,499,396,683 2 Matarbari-Madunaghat 400kv TL Project - 11 Dhaka-Chittagonj MPGS Project (MMM) 28,662,149,920 27 Mongla Khulna (South) 230KV TLP 1,345,282,777 1 Management Training Centre Building,Agargaon 231,825,669	69,090
Madunaghat-Bhulta 765kV TL Feasibility Study Project. 351,140 PGCB DTIMEZRPS Mirsharai Project 2,499,396,683 2 Matarbari-Madunaghat 400kv TL Project - 11 Dhaka-Chittagonj MPGS Project (MMM) 28,662,149,920 27 Mongla Khulna (South) 230KV TLP 1,345,282,777 1 Management Training Centre Building,Agargaon 231,825,669	895,013,67
PGCB DTIMEZRPS Mirsharai Project 2,499,396,683 2 Matarbari-Madunaghat 400kv TL Project - 11 Dhaka-Chittagonj MPGS Project (MMM) 28,662,149,920 27 Mongla Khulna (South) 230KV TLP 1,345,282,777 1 Management Training Centre Building,Agargaon 231,825,669	351,140
Matarbari-Madunaghat 400kv TL Project - 11 Dhaka-Chittagonj MPGS Project (MMM) 28,662,149,920 27 Mongla Khulna (South) 230KV TLP 1,345,282,777 1 Management Training Centre Building,Agargaon 231,825,669	499,167,80
Dhaka-Chittagonj MPGS Project (MMM) 28,662,149,920 27 Mongla Khulna (South) 230KV TLP 1,345,282,777 1 Management Training Centre Building,Agargaon 231,825,669	543,369,79
Mongla Khulna (South) 230KV TLP 1,345,282,777 1 Management Training Centre Building,Agargaon 231,825,669	965,422,31
Management Training Centre Building, Agargaon 231,825,669	345,282,77°
, torrogerment , tanking tanking from Sp. San	231,825,66
National Dower Transmission Network Development project 21 092.440.703 21	692,446,78
, , , , , , , , , , , , , , , , , , ,	36,340,32
Symbol Statistical	158,988,75
Shahibazar Ashuganj 132 Kv TL 158,988,750	035,277,33
	656,209,97
RE Component of MUSCCFP 656,209,976	
Rahanpur Interim SS Project 526,464,557	526,464,55
, , , , , , , , , , , , , , , , , , , ,	798,117,04
	044,625,140
	370,737,165
, 0, 0, 3, 1	370,203,418
Inventory in Transit 32,418,735	32,418,735
Total <u>219,053,367,221</u> <u>217</u>	,688,943,46
2.1 Foreign Exchange Fluctuation Loss for ongoing projects:	
	,418,668,96
	,418,668,96 181,554,356
Less: Transferred to Fixed Assets (969,235,700)	
	181,554,350

*Foreign exchange loss due to the translation of foreign currency loan amount to BDT at end of the reporting period for the on-going projects has been capitalized under capital work-in-progress as per section 185 (Schedule -XI, Part - I) of the Companies Act,1994. The conversion rate from foreign currency to BDT as mentioned below:

Foreign Currency	Conversion rate @ BDT	Conversion rate @ BDT
USD	96.0000	93.4500
EURO	95.4085	97.5898
JPY	0.6666	0.6842
SEK	8.9369	9.1384
RMB	14.8725	13.9336



		30.09.2022 BDT	30.06.2022 BDT
3	Investment in FDR	3,720,000,000	3,990,000,000
	This represents investment in fixed deposit with various scheduled ba	inks.	
4	Inventories	4,086,175,371	4,193,679,296
	These represent the closing inventory of electrical goods as at 30 Sep	ot. 2022 and 30 June 2022 re	espectively.
5	Accounts and other receivables		
	Receivable from wheeling and optical fiber charge	10,729,245,617	9,548,168,805
	Other receivables (note 5.1)	96,933,978	93,849,262
	,	10,826,179,595	9,642,018,067
E 4	Other vessivels		
5.1	Other receivables Receivable from Others	6,988,794	14,448,877
	Interest receivable	89,945,184	79,400,385
	THOUSE TOOS VALUE	96,933,978	93,849,262
6	Advances, deposits and prepayments		
	Advance against legal expense (Doza & Haroon)	407,815	407,815
	Advance against TA/DA	89,000	89,000
	Advance against contractors/suppliers	2,811,673	2,811,673
	Advance of branch offices and GMDs	80,635,734	63,840,871
	Advance against expenses	4,084,428	4,007,703
	Advance against office rent	1,554,650	1,554,650
	Advance Income Tax -AIT	14,139,238,146	13,664,056,838
	Advances given by projects	23,083,157,906	23,651,473,264
	Advance against Kodda Loan	157,992,592	157,992,592
	Deposits	70,762,971 37,540,734,915	70,762,971 37,616,997,376
		37,040,734,810	37,010,997,370
7	Cash and cash equivalents		
	Cash in hand	1,021,769	974,865
	Balances with banks as:		
	Current deposit accounts	52,355,921	99,170,396
	Short term deposit accounts	9,904,758,717	5,212,322,052
		9,957,114,638	5,311,492,448
		9,958,136,407	5,312,467,313
8	Share capital		
	Authorised share capital	•	
	10,000,000,000 ordinary shares of BDT 10 each	100,000,000,000	100,000,000,000
	Paid up share capital		
	712,726,991 ordinary shares of BDT 10 each	7,127,269,910	7,127,269,910
	;,, ~	.,,	1,121,200,010



30.09.2022	30.06.2022
BDT	<u>B</u> DT

9 Deposit for shares

This represents the amount of investment received from the Government of the People's Republic of Bangladesh as part of GoB equity against the development projects.

Balance as at 1 July	80,432,660,225	71,805,544,491
Add: Received during the year from the GoB as part of		
equity in respect of development projects	2,815,486,053	10,427,154,106
The Brand Add Control	83,248,146,278	82,232,698,597
Less: Refunded to GoB the surplus fund released by GoB		(1,800,038,372)
Balance	<u>83,248,146,278</u>	<u>80,432,660,225</u>

The amount related to Deposit for shares will be settled as per the statutory regulation and decision of the Govt.

10 Term loan- interest bearing

The break-up of term loan- interest bearing are as follows:

ADB loan	85,911,898,781	83,423,536,172
GoB loan	51,437,744,233	49,560,753,557
Assigned loan	3,599,172,321	3,599,172,321
SIDA loan	167,128,745	170,896,992
KFW loan	10,805,253,782	11,018,405,303
Danida loan	515,301,317	527,082,518
NDF loan	363,171,086	371,474,174
JBIC loan BD 52, 55, 70, 76, 81 & 103	44,869,699,229	44,928,839,611
IDA loan (No 4508, 53810, 6177 & 60100)	21,721,630,234	19,713,147,061
EDCF loan	8,407,649,563	8,184,321,371
HSBC loan	779,835	1,716,206
IDB loan BD-0172	8,006,843,058	7,812,183,785
Exim Bank India 3rd LOC Loan (RNPP)	24,502,473,829	21,641,385,935
GCL Loan 2019/1 (673) for G to G Project	15,585,678,861	14,601,755,924
EXIM Bank India Loan(Barapukuria-Bogura-Kaliakoir 400 KV TL Project)	4,190,275,366	2,753,477,858
AIIB Loan L0088A BD (ESPNCA Project)	502,161,122	456,306,668
AIIB Loan L0272A (DWZTGE Project)	504,362,442	504,362,442
	281,091,223,804	269,268,817,898
Less: Transferred to Term loan-interest bearing i.e. Current portion of long	(2,880,475,597)	(2,880,475,597)
term loan		
Long term loan	278,210,748,207	266,388,342,301
Add: Long term interest	40,811,085,325	39,642,013,923
Balance	319,021,833,532	306,030,356,224
Grant from diff Organisation	•	
Grant from KFW	1,473,990,969	1,473,990,969
Grant from SIDA	71,592,747	71,592,747
Grant from ADB	588,648,810	588,648,810
Balance	2,134,232,526	2,134,232,526



11

			30.09.2022 BDT	30.06.2022 BDT
L2	Deferred Liability- gratuity			
	Balance as at 1 July		1,672,961,393	2,894,452,631
	Add: Provision made during the year		100,000,000	294,854,701
		.	1,772,961,393	3,189,307,332
	Less: Paid during the year		(26,487,361)	(166,345,939)
	Less: Fund Transfer to Gratuity Fund during the year	•	(==, ===,	(1,350,000,000)
	Balance	=	1,746,474,032	1,672,961,393
L3	Deferred tax liabilities Deferred tax liabilities recognized in accordance with the	e provisions of BAS 12:	Income taxes, is arrived as	follows:
	Opening balance		7,515,988,807	8,230,428,646
	Add: Deferred Tax Expenses/(Income) during the year		212,342,247	(714,439,839)
		•	7,728,331,054	7,515,988,807
	Less: Adjustment during the year Closing balance	· -	7,728,331,054	7,515,988,807
13.1	Deferred tax liabilities Deferred tax liabilities recognized in accordance with the	e provisions of IAS 12:	Income taxes, is arrived as	follows:
13.1	Deferred tax liabilities recognized in accordance with the Carring amount of Property, Plant & Equipments excluding parmanent differences		149,993,011,905	139,225,954,773
13.1	Deferred tax liabilities recognized in accordance with the Carring amount of Property, Plant & Equipments excluding		·	
13.1	Deferred tax liabilities recognized in accordance with the Carring amount of Property, Plant & Equipments excluding parmanent differences Less, Tax base including Unabsorbed Depriciation Taxable Temporary Difference	ng .	149,993,011,905 (102,917,786,252)	139,225,954,773 (94,807,037,913)
13.1	Deferred tax liabilities recognized in accordance with the Carring amount of Property, Plant & Equipments excluding parmanent differences Less, Tax base including Unabsorbed Depriciation Taxable Temporary Difference Deffered tax asset	ng .	149,993,011,905 (102,917,786,252) 47,075,225,653	139,225,954,773 (94,807,037,913) 44,418,916,860
3.1	Deferred tax liabilities recognized in accordance with the Carring amount of Property, Plant & Equipments excluding parmanent differences Less, Tax base including Unabsorbed Depriciation Taxable Temporary Difference Deffered tax asset Provision for Gratuly as per Accounts	ng .	149,993,011,905 (102,917,786,252) 47,075,225,653 1,772,961,393	139,225,954,773 (94,807,037,913) 44,418,916,860 3,189,307,332
13.1	Deferred tax liabilities recognized in accordance with the Carring amount of Property, Plant & Equipments excluding parmanent differences Less, Tax base including Unabsorbed Depriciation Taxable Temporary Difference Deffered tax asset	ng .	149,993,011,905 (102,917,786,252) 47,075,225,653	139,225,954,773 (94,807,037,913) 44,418,916,860
13.1	Deferred tax liabilities recognized in accordance with the Carring amount of Property, Plant & Equipments excluding parmanent differences Less, Tax base including Unabsorbed Depriciation Taxable Temporary Difference Deffered tax asset Provision for Gratuly as per Accounts Less, Tax base Deductible Temporary Difference	(A)	149,993,011,905 (102,917,786,252) 47,075,225,653 1,772,961,393 (26,487,361)	139,225,954,773 (94,807,037,913) 44,418,916,860 3,189,307,332 (1,516,345,939)
13.1	Deferred tax liabilities recognized in accordance with the Carring amount of Property, Plant & Equipments excluding parmanent differences Less, Tax base including Unabsorbed Depriciation Taxable Temporary Difference Deffered tax asset Provision for Gratuly as per Accounts Less, Tax base Deductible Temporary Difference Deffered tax Liability Interest Receivable *	(A)	149,993,011,905 (102,917,786,252) 47,075,225,653 1,772,961,393 (26,487,361)	139,225,954,773 (94,807,037,913) 44,418,916,860 3,189,307,332 (1,516,345,939)
	Deferred tax liabilities recognized in accordance with the Carring amount of Property, Plant & Equipments excluding parmanent differences Less, Tax base including Unabsorbed Depriciation Taxable Temporary Difference Deffered tax asset Provision for Gratuly as per Accounts Less, Tax base Deductible Temporary Difference Deffered tax Liability Interest Receivable * Less, Tax base	(A)	149,993,011,905 (102,917,786,252) 47,075,225,653 1,772,961,393 (26,487,361) 1,746,474,032	139,225,954,773 (94,807,037,913) 44,418,916,860 3,189,307,332 (1,516,345,939) 1,672,961,393
	Deferred tax liabilities recognized in accordance with the Carring amount of Property, Plant & Equipments excluding parmanent differences Less, Tax base including Unabsorbed Depriciation Taxable Temporary Difference Deffered tax asset Provision for Gratuly as per Accounts Less, Tax base Deductible Temporary Difference Deffered tax Liability Interest Receivable *	(A)	149,993,011,905 (102,917,786,252) 47,075,225,653 1,772,961,393 (26,487,361) 1,746,474,032	139,225,954,773 (94,807,037,913) 44,418,916,860 3,189,307,332 (1,516,345,939) 1,672,961,393
13.1	Carring amount of Property, Plant & Equipments excluding parmanent differences Less, Tax base including Unabsorbed Depriciation Taxable Temporary Difference Deffered tax asset Provision for Gratuly as per Accounts Less, Tax base Deductible Temporary Difference Deffered tax Liability Interest Receivable * Less, Tax base Taxable Temporary Difference Foreign Exchange Rate Fluctuation Loss	(A) (B)	149,993,011,905 (102,917,786,252) 47,075,225,653 1,772,961,393 (26,487,361) 1,746,474,032	139,225,954,773 (94,807,037,913) 44,418,916,860 3,189,307,332 (1,516,345,939) 1,672,961,393
13.1	Carring amount of Property, Plant & Equipments excluding parmanent differences Less, Tax base including Unabsorbed Depriciation Taxable Temporary Difference Deffered tax asset Provision for Gratuly as per Accounts Less, Tax base Deductible Temporary Difference Deffered tax Liability Interest Receivable * Less, Tax base Taxable Temporary Difference Foreign Exchange Rate Fluctuation Loss Unrealized Fluctuation loss as per Accounts	(A) (B)	149,993,011,905 (102,917,786,252) 47,075,225,653 1,772,961,393 (26,487,361) 1,746,474,032	139,225,954,773 (94,807,037,913) 44,418,916,860 3,189,307,332 (1,516,345,939) 1,672,961,393
13.1	Carring amount of Property, Plant & Equipments excluding parmanent differences Less, Tax base including Unabsorbed Depriciation Taxable Temporary Difference Deffered tax asset Provision for Gratuly as per Accounts Less, Tax base Deductible Temporary Difference Deffered tax Liability Interest Receivable * Less, Tax base Taxable Temporary Difference Foreign Exchange Rate Fluctuation Loss	(A) (B)	149,993,011,905 (102,917,786,252) 47,075,225,653 1,772,961,393 (26,487,361) 1,746,474,032 89,945,184	139,225,954,773 (94,807,037,913) 44,418,916,860 3,189,307,332 (1,516,345,939) 1,672,961,393 79,400,385
13.1	Carring amount of Property, Plant & Equipments excluding parmanent differences Less, Tax base including Unabsorbed Depriciation Taxable Temporary Difference Deffered tax asset Provision for Gratuly as per Accounts Less, Tax base Deductible Temporary Difference Deffered tax Liability Interest Receivable * Less, Tax base Taxable Temporary Difference Foreign Exchange Rate Fluctuation Loss Unrealized Fluctuation loss as per Accounts	(A) (B)	149,993,011,905 (102,917,786,252) 47,075,225,653 1,772,961,393 (26,487,361) 1,746,474,032 89,945,184	139,225,954,773 (94,807,037,913) 44,418,916,860 3,189,307,332 (1,516,345,939) 1,672,961,393 79,400,385
13.1	Carring amount of Property, Plant & Equipments excluding parmanent differences Less, Tax base including Unabsorbed Depriciation Taxable Temporary Difference Deffered tax asset Provision for Gratuly as per Accounts Less, Tax base Deductible Temporary Difference Deffered tax Liability Interest Receivable * Less, Tax base Taxable Temporary Difference Foreign Exchange Rate Fluctuation Loss Unrealized Fluctuation loss as per Accounts Less, Realized Fluctuation loss as per Tax base	(A) (B)	149,993,011,905 (102,917,786,252) 47,075,225,653 1,772,961,393 (26,487,361) 1,746,474,032 89,945,184 - 89,945,184	139,225,954,773 (94,807,037,913) 44,418,916,860 3,189,307,332 (1,516,345,939) 1,672,961,393 79,400,385 79,400,385 5,357,967,276 (112,555,466)

7,728,331,054

7,515,988,807



Deferred Tax Liability as on 30 Sep 2022

		30.09.2022	30.06.2022
	•	BDT	BDT
14	Interest Payable	•	
	This represents the interest payable for the period.		
	Balance as at 1 July	40,714,274,270	34,077,637,403
	Add: Interest charged during the period	1,169,093,251	8,872,645,524
	Daniel and Markey and the Late of the Control of th	41,883,367,521	42,950,282,928
	Payment/Adjustment made during the year Balance	<u>(21,849)</u> 41,883,345,672	(2,236,008,658) 40,714,274,270
	Balanco	41,863,345,672	40,714,274,270
	Interest Payable -Current Portion	1,072,260,347	1,072,260,347
	Interest Payable -Long Term Portion	40,811,085,325	39,642,013,923
	Total	41,883,345,672	40,714,274,270
15	Liabilities for expenses		
	Salary & Bonus Payable	263,255	4,020,555
	Gas charge payable	1,089,046	988,936
	Audit fee payable	1,150,000	1,150,000
	Sundry expense payable	1,776,882,445	2,115,133,490
		1,779,384,746	2,121,292,981
16	Liabilities for other finance		
	Workers' profit participation fund (note 16.1)	189,493,660	113,157,118
	Interest Payable on Unclaimed Dividend	19,630,052	19,630,627
	Performance guarantee	10,076,841	10,076,841
	Account current with corporation and other offices (note 16.2)	831,760,469	114,415,227
	Deposit Work	2,309,969,179	3,228,952,025
	Deposit received from all office	200,000	-
	Advance rent receipt - UGC	72,000,000	72,000,000
	Advance rent receipt - MBL(Aftabnagar)	2,000,000	2,000,000
	Revenue sharing payable BTRC	11,291,629	4,762,184
	Advance receipt of PF contribution -lien	14,256	14,256
	Liabilities for unsettled audit objection	11,176,965	11,176,965
	Employees provident fund	6,301,193	398,683
	WPPF Payable	1,556,843	1,466,148
	Liabilities for unsettled liquidated damage	111,520	111,520
	Contractors earnest/security/retention money	7,121,806,082	6,658,613,775
	Tax/VAT withheld from contractor/suppliers	13,419,741	(715,528)
	Tax withheld from employees	12,579,553	639,312
	Revenue stamp	146,909	48,379
	Prime Minister relief fund	(1,736)	(1,736)
	Insurance claim payable	8,142,269	3,780,769
	Union subscription	239,900	246,500
		10,621,915,325	10,240,773,064



16.1	Provision for Workers' profit participation fund		
	Balance as at 01 July	113,157,118	237,184,684
	Provision made during the period	76,336,542	67,625,780
	Transfer to WPPF trust A/c	· · · -	(191,653,346)
	Balance	189,493,660	113,157,118
16.2	Account Current with corporation and other offices		
	BPDB	114,745,358	114,745,358
	IBSB Project-cash defalcation	(637,536,768)	(637,536,768)
	WPPF	(330,131)	• • •
	Other Offices	• • •	(330,131)
	Other Offices	717,345,241	(EDD 404 E44)
	Provision for cash defalcation of IBSB project	194,223,701	(523,121,541)
	Provision for cash detailed of 1858 project	637,536,768	637,536,768
		831,760,469	114,415,227
17.	Unclaimed dividend		
	Year ended 30 June 2018	704,200	704,200
	Year ended 30 June 2019	664,117	664,117
	Year ended 30 June 2020	906,031	964,171
		2,274,348	2,332,488
18.	Provision for taxation		
	Balance as at 01 July	2,930,781,301	2,092,976,911
	Add: Addition during the period	274,164,433	837,804,390
	Land Baldinati	3,204,945,734	2,930,781,301
	Less: Paid/Adjusment during the period		
	Balance	3,204,945,734	2,930,781,301



		July to Sept 30, 2022	July to Sept 30, 2021
		BDT	BDT
19.	Revenue		
	Transmission/wheeling charge	6,703,197,759	6,258,624,568
	Optical Fiber charge	211,118,720	166,700,196
	Total	6,914,316,479	6,425,324,764
20.	Transmission expenses		
	Salary and other benefits to employees	760,835,326	746,576,589
	Travelling and conveyance	23,131,990	22,094,378
	Functions, games and entertainment	112,155	36,330
	Rent, rates and taxes	4,648,119	3,116,044
	Postage, telephone and fax	1,438,607	1,269,351
	Recruitment and training	2,840,712	10,412,841
	CPF contribution	30,705,924	29,154,587
	Gratuity	82,548,902	91,246,282
	Electricity and power	88,688,480	87,842,783
	Office expenses	2,286,580	1,806,941
	Fuel and lubricant	5,104,120	4,378,452
	Security expenses	60,032,934	54,951,348
	Insurance	540,933	181,261
	Bank charges and commission	299,218	485,446
	Consultancy	30,843	2,744,783
	Repair and maintenance	99,530,704	58,227,924
	C & F, carrying and handling	55,292	19,855
	Depreciation (note 1)	1,843,191,515	1,641,463,212
	Total Transmission expenses	3,006,022,355	2,756,008,408
21.	Administrative expenses		
	Salary and other employee benefits	94,035,827	92,273,511
	Travelling and conveyance	913,738	872,751
	Functions, games and entertainment	1,181,444	382,698
	Rent, rates and taxes	5,710,961	3,828,560
	Postage, telephone and fax	687,623	606,722
	Recruitment and training	3,152,352	11,555,179
	CPF contribution	2,630,222	2,497,337
	Gratuity	16,907,607	18,688,998
	Electricity and power	1,497,080	1,482,805
	Office Expenses	4,150,863	3,280,167
	Fuel and lubricant	1,600,359	1,372,831
	Security expense	815,367	746,349
	Insurance	1,959,913	656,748
	Bank charges and commission	5,795	9,402
	Consultancy	141,657	12,606,351
	Repair and maintenance	3,215,971	1,881,423
	C & F, carrying and handling	2,298	825
	Depreciation (Note: 1)	7,030,845	6,261,353
	Advertisement and publicity	781,867	1,567,022
	Audit fee	-	1,474,300
	Legal expenses	2,386,620	259,000
	Fees and renewals	1,869,812	-
	Directors' honorarium and support service allowance	1 334 534	1 523 520



Other honorarium

Research & Development

Total Administrative expenses

AGM Expenses

Directors' honorarium and support service allowance

1,523,520

177,697,270

591,510

1,334,534

1,761,544 154,216,668

442,370

			· .		
					July to Sept. 2021
22.	Finance income		İ	BDT	BDT
22.	Interest Income			E1 E22 007	58,569,644
	Total			51,523,907 51,523,907	58,569,644
23.	Other Income				
	Rental income Miscellaneous sales			7,452,069 476,466,369	5,662,243 7,461,038
	Miscellaneous income			14,270,557	2,506,333
	Total			498,188,995	15,629,614
24.	Finance Funance		į	· · · · · · · · · · · · · · · · · · ·	
24.	Finance Expenses			1 160 002 201	1 220 006 566
	Interest Expenses Foreign Exchange Loss*			1,169,093,251 1,531,629,722	1,230,006,566 381,568,750
	Total		. '	2,700,722,973	1,611,575,316
	* Foreign exchange loss has arisen due to the translation mentioned below:	n of foreign currenc	cy loan ar	nount to BDT at the co	nversion rate as
	Foreign Currency			Conversion rate @ BDT	Conversion rate @ BDT
	USD			96.0000	85.5000
	EURO JPY			95.4085 0.6666	99.1715 0.7637
	SEK			8.9369	9.7085
25.	Income tax expense/(Income)				
E.J.					
	Current tax (Note 25.1) Deferred Tax Expenses related to the origination and			274,164,433	156,067,110
	reversal of temporary differences (Note 25.2)			212,342,247	405,052,144
	Total			486,506,680	561,119,254
25.1	Calculation of current tax				
	Carcalation of Carrent tax	·			
	Calculation of Current Tax Payable	Income (Tk.)	Rate	Tax 1st Q 2022	Tax 1st Q 2021
		(i)	(ii)	(iii) = (i X ii)	(iii) = (i X ii)
	Total taxable income during the period		20%	-	
	AIT on wheeling charge u/s-82C (2)b Minimum tax on gross receipt	5,522,120,947	3% 0.60%	165,842,552	156,012,172
	Minimum tax { U/S-82C(5) }	6,279,867,852 Higher of the a		37,679,207 165,842,552	38,810,677 156,012,172
	Tax on Income from other source	539,168,103	20%	107,833,621	130,012,172
	Tax on income from business (U/S - 30B) for the				
	period	2,441,302	20%	488,260	54,938
	Current Tax			274,164,433	156,067,110
25.2	Calculation of Deferred Tax Expense/(Income)				
	Closing balance of dererred tax liability, 30 September			7,728,331,054	8,048,175,986
	Opening balance of dererred tax liability, 01 July			(7,515,988,808)	
	Deffered Tax Expenses related to the origination and reversal of temporary differences			212,342,247	405,052,144
26.	Earning per share (EPS)- basic				
	Net profit after tax		Α	1,040,224,162	1,300,064,583
	Number of Ordinary shares outstanding during the year		В	712,726,991	712,726,991
	EPS - basic (note 26.1)			, 12,7 20,331	
	LI O Dasic (Hote 20.1)		(A/B)	1.46	1.82

26.1 EPS for the year has decreased by Tk. 0.36 in compare to previous 1st quarter. The total income of the company has increased by BDT 964,505,359 and the total expenses of the company has increased by BDT 1,224,345,779. The expenses do not incur in line with the company's income. Hence EPS has decreased.



27. Reconciliation of cash flow from operating activities using indirect method with cash flow from operating activities using direct method:

	July to Sept 30, 2022	July to Sept 30, 2021
Particular	BDT	BDT
Cash flows from operating activities		
Net Profit After Tax	1,040,224,162	1,300,064,583
Finance income (Non Operating Income)	(51,523,907)	(58,569,644)
Depreciation	1,850,222,360	1,647,724,565
Foreign exchange loss	1,531,629,722	381,568,750
Operating profit before working capital changes	4,370,552,337	3,270,788,254
Changes in working capital:		•
Adjustments for (increase)/decrease in operating assets:	•	
Accounts receivable	(1,184,161,529)	(971,090,428)
Advances, deposits and prepayments	76,262,461	(414,523,663)
Inventory	107,503,925	(468,747,489)
Adjustments for increase/(decrease) in liabilities:		
Liability for expenses	(341,908,235)	(117,726,592)
Liability for other finance	381,142,261	(393,523,075)
Interest payable	-	- '
Deferred liability-gratuity	73,512,639	(679,056,290)
Provision for Tax	274,164,433	156,067,110
Deferred tax liability	212,342,247	405,052,143
Adjustments for increase/decrease in liabilities and assets which are no		4 444 500 740
related to net cash flows for operating activities	611,300,844	1,141,506,740
Advance paid/(adjusted) by Projects against WIP	(568,315,358)	(99,393,534)
Increase/ (decrease) in Interest receivable (Note 5.1)	10,544,799	(12,312,332)
(Increase)/ decrease in Unclaimed Dividend	-	28,608,470
Adjustments for the long term portion of interest:		
Interest expense included long term portion (note 27.2)	1,169,071,402	1,224,604,136
Net cash flow from operating activities	4,580,711,383	1,928,746,711
not out non nom operating activities	7,500,711,500	1,020,170,111
Net operating cash flow per share during the Period	6.43	2.71

27.1 The operating cash flow per share has increased during the period by Tk. 3.72 in compare to previous 1st quarter. The reasons for this increase are decrease in payment to suppliers, contractors and employees by Taka 1,835,206,108 and increase in collection from others income by Taka 493,549,808; increase in collection from customers by Taka 287,787,318.



27.1.1	Cash receipts from customers:		
	Opening balance of Accounts Receivable	9,548,168,805	8,071,292,183
	Sales revenue (as reported)	6,914,316,479	6,425,324,764
		16,462,485,284	14,496,616,947
	Closing balance of Accounts Receivable	(10,729,245,617)	(9,051,164,598)
	Cash received from customer during the period	5,733,239,667	<u>5,445,452,349</u>
	_		
			•
27.1.2	Cash paid to suppliers, contractors and employees (Rearranged):		
	Opening balance of Current Liabilities:	14,035,027,438	16,319,092,489
	Liability for expenses	2,121,292,981	1,409,135,366
	Liability for other finance	10,240,773,064	12,015,504,492
	Deferred liability-gratuity	1,672,961,393	2,894,452,631
			(0.0 10.0 === 0.10)
	Opening balance of Current Assets:	(41,810,676,673)	(36,188,772,348)
	Advances, deposits and prepayments	(37,616,997,376)	(33,460,287,580)
	Inventory	(4,193,679,296)	(2,728,484,768)
		•	
•	Expenses incurred during the year:	3,236,575,565	3,026,764,870
	Transmission Expenses	3,006,022,355	2,756,008,408
	Administrative expenses	154,216,668	177,697,270
	Contribution to WPPF		
	Contribution to WFFF	76,336,542	93,059,192
	Closing balance of Current Liabilities:	(14,147,774,103)	(15,128,786,532)
	Liability for expenses	(1,779,384,746)	(1,291,408,774)
	Liability for other finance	(10,621,915,325)	(11,621,981,417)
	Deferred liability-gratuity	(1,746,474,032)	(2,215,396,341)
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		(=/= · = - · =
	Closing balance of Current Assets:	41,626,910,286	37,072,043,500
	Advances, deposits and prepayments	37,540,734,915	33,874,811,243
	Inventory	4,086,175,371	3,197,232,257
	Other Adiculation of the second is each manufacture of the second in the second is a second in the second in the second in the second is a second in the sec	(4.757.000.040)	(0.000.404.007)
	Other Adjustment to reconcile cash payment for operating expenses:	(1,757,088,310)	(2,082,161,667)
	Depreciation expenses	(1,850,222,360)	(1,647,724,565)
	Advance paid/(adjusted) by Projects against WIP	568,315,358	99,393,534
	Advance Tax paid (Rearranged)	(475,181,308)	(505,222,166)
	Liabilities increased for unpaid dividend during the year		(28,608,470)
	Cook poid to suppliers, contractors and employees during the period		
	Cash paid to suppliers, contractors and employees during the period (Rearranged)		
	(Nearranged)	1,182,974,204	3,018,180,312
27.2	Ononing Rolange of long term parties of interest naughla (Nata 44)	/90.040.049.000	/00 04E E00 07:41
21.2	Opening Balance of long-term portion of interest payable (Note 14)	(39,642,013,923)	(33,215,590,674)
	Add: Charged during the year long term Less: Closing balance of long-term portion of interest payable (Note 14)	40 944 095 295	24 440 404 940
•	Less. Closing balance of long-term portion of interest payable (Note 14)	40,811,085,325	34,440,194,810
	<u>.</u>	1,169,071,402	1,224,604,136



BDT

1.05%

Earning Per Share (EPS)

Earning Per Share (EPS)		
	Net Income After Tax		
	Number of shares		
1st Qtr. 2021-22	1,300,064,583	=	1.82
15t Qtf. 2021-22	712,726,991	-	1,02
1st Qtr. 2022-23	1,040,224,162	=	1.46
	712,726,991		
Net Asset Value Pe	r Share (NAVPS)		
	Net Asset Value		
	Number of shares		
Ist Qtr. 2021-22	89,949,114,418	=	126.20
10t Q11. 2021 22	712,726,991		120.20
*Ist Qtr. 2022-23	99,122,309,745 712,726,991	_	139.07
Not Operating Cash	nflows Per Share (NOCFPS)		
Net Operating Casi	•		
	Net Operating Cashflows Number of shares		
,			
Ist Qtr. 2021-22	1,928,746,711 712,726,991	=	2.71
	712,720,991		
*Ist Qtr. 2022-23	4,580,711,383	=	6.43
130 001. 2022-20	712,726,991		0,43
Return on equity			
	Profit after tax		
	Equity		
Ist Qtr. 2021-22	1,300,064,583	-	1.45%
151 Qu. 202 1-22	89,949,114,418	-	1.45%



*Ist Qtr. 2022-23

1,040,224,162 99,122,309,745